

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26053
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name MARK OWEN			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>							
2. Name of Operator CHEVRON USA INC				8. Well No. 8			
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG			
4. Well Location Unit Letter P : 900' Feet From The SOUTH Line and 660' Feet From The EAST Line Section 34 Township 21-S Range 37-E NMPM LEA COUNTY							
10. Date Spudded 11/6/2003		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 11/13/2003		13. Elevations (DF & RKB, RT, GR, etc.) 3394' GL	
15. Total Depth 7610'		16. Plug Back T.D. 5000'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3651-3803' GRAYBURG						20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CBL, GR/CCL						22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
						NO CHANGE	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 7/8"		3911'					
26. Perforation record (interval, size, and number) 3651-57, 3670-76, 3700-06, 3720-24, 3729-35, 3746-52, 3756-62, 3773-77, 3784-88, 3799-3803'							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
3651-3803'				ACIDIZE W/2000 GALS 15% HCL			
				FRAC W/66,000 GALS YF135 & SAND			
28. PRODUCTION							
Date First Production 1/9/2004		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 1-09-04		Hours tested 24 HRS		Choke Size		Prod'n For Test Period	
1-09-04		24 HRS					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
353		1400					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>Denise Leake</i>				TITLE Regulatory Specialist		DATE 1/13/2004	
TYPE OR PRINT NAME Denise Leake						Telephone No. 915-687-7375	

KZ