

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26556
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lucky Larry
8. Well Number 1
9. OGRID Number 147179
10. Pool name or Wildcat Caprock Mississippian North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 4404'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter 0 : 660 feet from the South line and 1980 feet from the East line
Section 5 Township 12S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 4404'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRU Service Rig & equip., kill well w/2% KCL, NU BOP, PU add'l 2-3/8" tbg & tag TD. POOH tallying tubing

2) RIH w/bit pressure testing tubing, RU foam unit & clean out well to PBTD 11,225'. Circulate well clean. POOH. Keep well dead w/2% KCL.

3) Perf Upr Morrow 11096-11100', 11076-11083' w/2 SPF, .42" hole, 23 gram chg, correlate to OH Neutron/Density log of 05/14/80.

4) RIH w/Model R, SN, & 2-3/8" tbg. Set pkr @ +11,030'.

5) Move in Acid Service Company, acidize Morrow w/3000 gal 7-1/2% HCL acid nitrified w/500 SCF/bbl & containing 200 gpt of methanol. Blend is to contain corrosion inhibitor, clay stabilizer, surfactant & iron control additives. Launch 40 ball sealers in last 1000 gal of acid. Displace to perfs with nitrified 2% KCL. Obtain rates of 5 to 6 BPM, max pr 8000#.

6) Flow back job. As well cleans up, put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andrew J. McCalmont TITLE Asset Manager DATE 02/10/04

Type or print name Andrew J. McCalmont E-mail address: (405)848-8000 Telephone No.

(This space for State use)

APPROVED BY Paul J. Hays TITLE PETROLEUM ENGINEER DATE

Conditions of approval, if any:

FEB 23 2004