Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240	., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-025-
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Legge
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87410 Santa Fe, NM 87505		STATE FEE
District IV	S. St. Francis Dr., Santa Fe, NM		6. State Oil Las Lease No.
87505			
			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Lou Wortham
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well:			8. Well Number
Oil Well Gas Well Other			No.'s - 5, 6, 7, 8, 9, 10, 19 & 20
2. Name of Operator			9. OGRID Number
Pecos Production Company			215758
3. Address of Operator			10. Pool name or Wildcat
400 W. Illinois, Suite 1070, Midland, TX 79701		Eunice, San Andres South / Penrose Skelly	
		Grayburg	
4. Well Location			
Unit Letter: _feet from the line andfeet from theline			
Section 11 Township 22S Range 37E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	K ☐ ALTERING CASING ☐
	_		<u></u>
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
DUILL OF ALTER CASING .	MULTIPLE .	CARING TEST AN	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	
	COMI ELTICIA	OLIVILITY SOB	
OTHER: SURFACE COMMINGLIN	NG 🛛	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion			
Proposed: Surface Commingle San Andres and Grayburg oil, gas and water production from the Low Wortham Bease Well No. 15			
[2] [3] [3] [4]			
Purpose: Commingling production at the surface will allow production from the recently re-completed Lou Wortham No. 19 (Grayburg Fm) to existing facilities at the Lou Wortham Lease- UL C, Section 11. T-22-S, R-37-E			
(Grayburg Fm) to existing facilities at the Lou Wortham Lease- UL C, Section 11. T-22-S, 2-37-E			
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Separation: All wells on lease will be produced into one production separator.			
Production Allocation: Each w	ell on lease will be individually test	ted periodically using	g the existing test separator.
hereby certify that the information above is true and complete to the best of my knowledge and belief.			
(1. 10 a.l.)	1 1		
SIGNATURE ///	http://title_	VP-Engr. & Operat	tionsDATE_2-2-04
Total De Marie De Mar			
Type or print name William R. Huck E-mail address: billh@pecosproduction.com Telephone No. 432-620-8480			
(This space for State use)			
APPPROVED BY TILL ENGINE DATE 2/10/04			
Conditions of approval, if any			
1/	11111		