

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34209
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	H.T. ORCUTT (NCT-E)
8. Well No.	3
9. Pool Name or Wildcat	WEIR; BLINEBRY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3600' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>1650'</u> Feet From The <u>NORTH</u> Line and <u>330'</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3600' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPERATION ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☒ RECOMPLETION IN BLINEBRY

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-22-03: MIRU PU.

12-23-03: TIH W/BIT & CSG SCRAPER ON 2 7/8" PROD TBG TO 6475. TIH W/CIBP.

12-24-03: MIX & POUR 4 SX CL C NEAT CMT. TIH & SET CIBP @ 6468'. DUMP 35' OF CMT ON TOP OF CIBP. PULL UP TO 6406. DISPL HOLE W/2% KCL. TEST CSG & CIBP TO 500 PSI. PULL UP TO 5889'.

12-29-03: SPOT 250 GALS 15% HCL FR 5889-5686. PERF 5775-80, 5800-03, 5807-11, 5828-31, 5843-48, 5877-80. 23' & 92 HOLES. TIH W/PKR & SET @ 5707'.

12-30-03: ACIDIZE PERFS 5775-5880 W/3000 GALS 20% HCL. RU SWAB.

12-31-03: SWABBING.

1-02-04: RU WIRELINE & RUN BOTTOM HOLE PRESSURE BOMBS.

1-05-04: REL PKR @ 5707. PU FRAC PKR, BLAST SUB, & 3 1/2" TBG.

1-06-04: SET PKR @ 5635.

1-07-04: FRAC BLINEBRY PERFS 5775-5880 W/49,000 GALS YF135 & SAND.

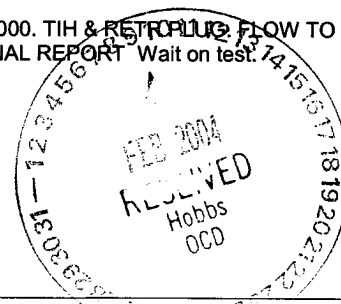
1-08-04: RU SWAB. 9 HR TEST.

1-09-04: FLOW TO TANK FOR 45 MIN. REL PKR @ 5635. TIH TO 6006'. TIH W/PKR & SET @ 5707.

1-12-04: FLOW TO TANK ON FULL OPEN VALVE. RU SWAB.

1-13-04: SET BLANKING PLUG IN 2.25" F PROFILE. DISPL HOLE W/INHIB 2% KCL FW. SWAB TBG DN TO 2000. TIH & SET PLUG. FLOW TO TANK. RIG DOWN. CLEAN LOCATION. TURN WELL OVER TO PRODUCTION TO HOOK UP FLOWLINE. FINAL REPORT Wait on test.

1-21-04: ON 24 HR OPT. FLOWING 195 OIL, 339 GAS, & 80 WATER.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/23/2004

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER

PETROLEUM ENGINEER

DATE

FEB 23 2004

DeSoto/Nichols 12-93 ver 1.0

2A Monument Tubb