

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36408
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buddy 9
8. Well Number 001
9. OGRID Number 147179
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter K : 2085 feet from the South line and 2055 feet from the West line
Section 9 Township 16S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 3816'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Tubing, Perforations ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11/17/03 MIRU Schlumberger, RIH w/CBL/CCL/GR log from PBTD @11,733' w/2000# on csg to 9827', log across DV tool from 8100-7900', POOH, RD, CBL looks good, PU RIH w/5-1/2" Model "R" Pkr, SN & 370 jts 2-7/8" tbg, set pkr @11,531', ND BOP, NU wellhead
- 11/18/03 MIRU Schlumberger, MU, RIH w/perf guns, perf Strawn 11,590-610' @ 4 spf, POOH, RD, RIH w/swab, IFL @5300', swab down to 7700', next 2 runs FL @5200' w/50% oil, cut, Good gas blow
- 11/19/03 MIRU Cudd pumping Services, tie onto csg, pressure up to 2000#, tie onto tbg, start pumping 2% KCL, pump 41 BF, load & pressure up, start acid @1 BPM, 5260#, broke back to 4900#, pumping 2.5 BPM, pump 119 bbls 15% Ne-Fe acid w/80 ball sealers @6.5 BPM, 50#, flush w/70 bbls 2% KCL, ISIP vac, max PSI 5260#, avg PSI 35#, max rate 6.5 BPM, avg rate 6.4 BPM, RD Cudd, RIH w/swab, IFL 5800', made 10 runs
- 11/20/03 Continue Swab

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst

DATE 01/05/04

Type or print name Barbara J. Bale

E-mail address:

Telephone No. (203) 208-8000

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER

DATE FEB 23 2004

Conditions of approval, if any: