N.M. Oil Cons. Division									
Form 3160-5	1625 N. French Dr.								
(September 2001)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MANA	Hobbs			FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004				
SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No.			
DU INLUSE INSTORM for proposale to drill on to sector					<u>NMNM 77074</u>				
abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indi	an, Allottee or Tribe N	lame	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Image: State of Well Image: State of Well Image: State of Well Image: State of Well Image: State of Well Image: State of Well									
2. Name of Operator						8. Well N	8. Well Name and No.		
Chesapeake Operating, Inc.							n Federal 4-	1	
3a. Address P. O. Box 18496 3b. Phone				e area	code	9. API Well No.			
$_$ <u>Oklahoma</u> City, OK 73154-0496 [(405)					coucy	30-025-36411 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Teas; Yates-Seven River, West			
SE NE Sec 4-20S-33E 2310' FNL & 660' FEL					11. County or Parish, State				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION TYPE OF ACTION							COTHER DATA		
	Acidize (Deepen				· · · · ·			
Notice of Intent	Alter Casing	Fracture			Production (Start/	Resume)	Water Shut-Off		
Subsequent Report	Casing Repair [_	Destruction		Reclamation Recomplete		Well Integrity		
	Change Plans		d Abandon	ň	Temporarily Aba		Other Perfe	orations_	
 Final Abandonment Notice 13. Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the] Plug Ba	ck	ō	Water Disposal		<u> </u>	ng	
testing has been completed. Fin determined that the site is ready f 12/03/03 RU WL, p 120° phasing, BPM, pressure ball out w/58 bal rate 10 BPM, a w/JB to clear 12/04/03 Frac Low csg w/33,978 g 1# to 6#, flus avg rate 30.75	er Yates, pump 2142 al Sand laden gel c h w/76 bbls slick 2 BPM, ISIP 1514#, 5 k 7 hours total 76 , swab 7 hrs	3 runs 3 runs 1d csg 10 685# bbls f 5 min 0 gal ontain % KCL,	Nultiple comp fiter all requir 3198-3 w/9 bb1 , pump lush le 206#, Viking ing 105 avg PS1	letion ement 248 s ti 150(Et, 10 n 125# ,760 [15	or recompletion in s, including reclan (, 50 holes ceated 2% H) gal 15% H surge ball in 200#, J pad, 9# t # 20/40 br 39#, min F	a new interva nation, have b s, .42" KCL, pum NE-Fe ac Ls, fini L5 min 1 to load, cown sand SI 11-9;	hole, 23 gra hole, 23 gra p 6 bbls 2% id, launch 6 sh flush, av 94#, RU WL, Lower Yates d, ramping f #, max PSL	within 30 days Il be filed once the operator has am chg, @2.5 50 balls, 7g RIH down rom 846#,	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)									
Barbara J. Bale			Tell	_		enterio X		S. N.	
Signature Barbara Bale			Title Regulatory Analyst						
ACCEPTED POR RECOTHS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by (ORIO. SGD.) DAVID F. GLASS									
Conditions of approval f by arganange Andrews						Date		1 7	
Conditions of approval, if by, are attanted. Approval of this notice does not warrantify that the applicant holds legal of equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.									
Title 18 U.S.C. Section 1000Y and Title 43.0.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United									