Form 3160-5 (September 2001)	UNITED STATE	S	N.M. Oil Cons. Division 1625 N. French Dr.					
	DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN			os, NM 88	240	FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5. Lease Se NM	 Lease Serial No. NMNM 104724 If Indian, Allottee or Tribe Name 		
and the second	RIPLICATE - Other Instru							
1. Type of Well Image: Oil Well Image: Oil Well Image: Oil Well Image: Oil Well			i reverse s	ide	7. If Unit or	CA/Agreement, N	ame and/or No.	
2. Name of Operator						8. Well Name and No.		
Chesapeake Operating, Inc.						WTYSRU 946		
3a. Address P.O. Box 18496 Oklahoma City OK 72154 0406 3b. Phone No. (include area code)						9. API Well No. 30-025-36412		
Oklahoma City, OK 73154-0496 So. There is a code 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (405) 848-8000					10. Field and Pool, or Exploratory Area			
ME ME Sec 9-20S-33E					Teas; Yates Seven Rivers, West			
990' FNL & 330' FEL						11. County or Parish, State		
						Lea		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	Deepen	 Г		·····			
_	Alter Casing	Fracture T	reat	Production (Start, Reclamation		official official official		
Subsequent Report	Casing Repair	New Cons	truction	Recomplete		incgrity		
Final Abandonment Notice	Change Plans		bandon	Temporarily Aba	undon 🕅	$\frac{j-1}{2}$	CSg	
13. Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which the following empedation of the following empe	Convert to Injection	Plug Back	0			Perfs, Tubi	.ng	
testing has been completed. Fin determined that the site is ready 11/19/03 Run 76 j cmt w/400 sx 14.8 PPG, 1.3 to 60', WOC, bbls to pit, 12/10/03 RU Apoll 3135'-3170', phasing 12/11/03 Acidized gal gelled Boy	d Operation (clearly state all pertinen ctionally or recomplete horizontally, he work will be performed or provide olved operations. If the operation res- nal Abandonment Notices shall be fin- for final inspection.) its 5-1/2" 15.5# J-55 Cl. C + additives, 1 5 yield, cmt did not <u>run 1" down backside</u> set slips, rlse Unit o WL, make 4 perf run Yates "2", 3196-3210 w/1500 gal 15% NeFe rate w/120,500# 20/40 d jt, 4' perf sub, SN	sults in a mul led only after 5 LTC cs 2.4 PPG circ, to top ed Dril ns, per ' @1 sp + 80 ba	g, RU cm g, RU cm , 2.1 yi WOC 4 hr <u>, pump 1</u> ling Rig f Upr Ya f, 72 ho all seale	BLM/BIA. Require n or recompletion ir ints, including reclan at head, pre- eld, tail 2 s, run temp 0 bb1s from #23 @7:00 tes "1" 309 les, 23 gra	ed subsequent rep a new interval, mation, have been efflush 20 220 sx C1. 0 10g, sur 175' to p.m. 4-3114', m chgs, 4 d w/15 0000	botts shall be filed a Form 3160-4 shal completed, and th bbls Mudcl C + addit <u>vey showed</u> <u>surface</u> , tu Lwr Yates ' 2" holes, 1	vithin 30 days l be filed once e operator has ean II, ives, <u>TOC 29'</u> urn 2 '1'',	
14. I hereby certify that the foregoing Name (Printed/Time b)	is true and come of					NYH Jan	324	
Thund (I Timea/Typea)	is the and correct	1			10		<u> </u>	
Barbara J. Bale		Ti	^{tle} Regul	atory Analy	et et	05 67 97 1590	<i>*</i>	
Signature Barbara J.	Sale	D	ate 01/1		18	.02660		
	RECTHIS SPACE FOR F	EDERAL						
onditions of approval, if any, are atta entify that the applicant doids legalor hich would entitle the applicant to com-	MIDE, GLASS		1		Date			
thich would entitle the applicant to con- itle 18 U.S.C. Section 1001, and Title (tates any false, fictitious of fraudulent PETPOLEUM)				Y and willfully to			177	
nstructions on reverse)	List of states, consecutions as to any	matter within	n its jurisdiction	n	and to any depart	ment or agency of t	he United	

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