							N	.M. O	il C	ons. i	visiار	on				
Form 316				ı	JNITED STAT	rec	16	325 N	l. Fr	ench	Dr.	*				
(August	1999)		D	EPARTI	MENT OF TH	E INT	ERIORA	ohhs	NIA	1 882	240	1	FOR			
	WEL	L CO			OF LAND MA		TLUIT				. T U		OMB	M APPROVEI NO. 1004-013 November 30,	7	
						-11011	nero	HI ANI	D LO	G		5. Le:	ase Serial	No.	2000	
1a. Type	of Well) Oil V	Vell [3]	Gas Well	Dry Oti									lottee or Tribe	Mama	
o. type	of Completion	1:			Work Over [Dee	pen 🔲	Plug Baci	k 🔲	Diff. Res	svr,.					
2. Name	of Operator	· · · · · · · · · · · · · · · · · · ·	Other _									7. Uni	it or CA	Agreement Nan	ne and No	
	esapeake	Ope:	ratin	g. Inc								8. Lea	se Name	and Well No.		
3. Addre	ess P. O.	Box	1849	6	<u>• </u>		32 DI	one No. (i					RU 946			
	Lahoma C				496			05)848			"	9. API Well No.				
4. Locat	ion of Well (R	eport lo	cation cle	early and in	accordance with	Federal	Fequirem .	77)040	-800	<u>U.</u>		30-025-36412				
						- cacrat	течин ете	enis) +			· †			l, or Explorato		
At Sur	face NE NI	ט אפני בי אינד	9-20	OS-33E							- 1	eas:Ya	ates 9	Seven Riv	ry zoma	
• At top	prod. interval	reported	なっさい d below	J. FEL			-				f	11. Sec.	TDI	4 DI +		
		•		ame							1	Survey or Area 9-20S-33E				
At tota	al depth		Sa	ame							[12. Cou	nty or Par	ish 13. St	ate	
14. Date S	pudded		15. Da	te T.D. Re	ached		16 Date	Complete				Lea C	Co.,	NM		
11 /	10/00		1					D&A 1		adu ta Das	, 1	17. Elev	ations (D	F, RKB, RT, G	L)*	
	12/03			1/19/03		_	_			20/03	a.	GL: 3		•		
18. Total I	Depth: MD TVD	340	00'	19.	Plug Back T.D.:		3348			Depth Brid	lge Plug S					
21. Type E	lectric & Other	Mecha	nical Log	s Run (Sut	omit copy of each)	TVD						TV	\mathbf{D}^{NA}	***		
GK, Dua	ı-Spaced	Neu	tron,	Spectr	al Density	y Log		ļ	22.	Was well	cored? 🔀	No 🗆	Yes (S	ubmit analysis	`	
Dual L	aterolog	,Mic	ro-Gu	ıard				1		" as D'3 I	rutt! [V]	No I	Vac /C	1h :		
23. Casing	and Liner Rec	ord (Rep	ort all st	rings set in	well)					Directions	Survey?	₩ No	☐ Ye	s (Submit copy	<i>(</i>)	
Hole Size	Size/Grade	Wt. (#	//ft.)	Гор (MD)	Bottom (MD)		Cementer Depth	No. o	f Sks. &	. 1	rry Vol.	Cemen	4 To-*	T		
12-1/4	8-5/8 J	-55	24# 0		1300			460 P		<u> </u>	BBL)	Cement Top*		Amount Pulled		
7 7/0	5 - 10							250 Cl. (60					
7-7/8	7-7/8 5-1/2 J-55		15.5# 0		3398'			400			50	Sur	£			
					 			220	C1 C		= 2	2				
	(Pump		(Pumped	add	L 435	sx (1	ex (10 bbls) in 5-1 bring cmt to surf		2 5 1 /	2" x8-	5/8"	annulus	ner			
24. Tubing I	Record				<u>l request</u>	of I	BLM to	bring	g cm	t to	surfa	ce)		- Indias	PEL	
Size	Depth Set (MD)	Packer De	epth (MD)	Size											
2-7/8"				NA /		Depuis	set (MD)	Packer De	epth (M	(D)	Size	Depth	SOUND)	Packer Der	oth (MD)	
25. Producin		··········		1		26. F	Perforation	Perced				1734		Packer Der	(-02)	
	ormation		T	op	Bottom		erforated I		(c)	o-ming		~		101		
	Yates "1		310	5	3155					Size	No. F	<u></u> I	0.00H	Perf. Status	\	
	Yates "1	11	3155				-3114'			2.42"	21		Froducing			
C) Yates "2"					3210	3135-3170' 3196-3210'		· •		1.42"	36		(1) Producing w			
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.						3196-3210' 0.42"			15	50 to koducing A						
27. Acid, Fra	cture, Treatme	nt, Cem	ent Sque	eze, Etc.								3		(5)		
3094-3	th Interval						Ал	nount and	Type o	f Material		, c7		105/		
3135-3			Acidized w/1500 gal 15% NoFo + 90 1 13													
3916-32			Frac'd w/15,000 gal. Pad + 34 286 Cal scale													
	-10		w/:	120,50	0# 20/40 B	rown	Sand		<u></u>	Pette	TOOLE	ce				
29 Product			ACCEPTEDADO													

	-			TOLO, Dic.					A				
	Depth Inte	rval		Amount and Tourish									
3094		Aci	Acidized w/1500 gal 15% NeFe + 80 hall sealons										
3135		Fre	Acidized w/1500 gal 15% NeFe + 80 ball sealers Frac'd w/15,000 gal. Pad + 34,286 Gal. gelled Borate										
	-3210			<u>- 4 w/.</u>	13,000	gal. Pa	id + 34 286	Gal. ge	11od Power				
	3210		W.	/120,50	00# 20/	40 Brow	n Sand	TO AC	ried porate				
			- 1				band		The same that the same to the same and the s				
28. Produ	uction - Inte	rval A					ACCEPTED FOR RECORD						
Date First Produced	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		(ORIG. SGD.) DAVID A. GLASS				
	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gas Gravity	Production Method				
		24		97	23	2	1	Glavity	Rod Pump 2 6 2004				
Choke Size	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water			Rod Pump ² 0 2004				
	Flwg. 200	/B·Z()(I)		s. Rate BBL		BBL	Gas : Oil Ratio	Well Status	•				
unen	10 4			ī			1 - 1 - 110		t /				

Х[†]Х 60 97 23 DAVID R. GLASS 237 ft3 ьы 28a. Production - Interval B Date First Produced Test Date Hours Tested Test Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Production Method

Choke Tbg. Press Csg. Press. 24 Hr. Oil BBL Gas MCI Water BBL Size Gas : Oil Rate Well Status Flwg. SI

28b. Produc	ction - Inter	val C										
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	rioduction Method			
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
28c. Produc		val D	<u>liil</u>	1 333-2	<u> </u>		<u> </u>					
Date First Produced	ced Date Tested Produ		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Production Method Gravity				
Choke Size Tbg. Press. Csg. Press. Press. Size SI			Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	oli Status				
29. Dispos	ition of Gas	(Sold, use	d for fuel, v	ented, etc.)	<u></u>	L	<u> </u>	1				
Sold 30. Summa		is Zones (Include Acu	ifa>-	·				·			
Show:	all importa	nt zones o	F manasis		thereof: Co ime tool oper	ored intervals	s and all drill-stem d shut-in pressures		on (Log) Markers			
Formal	tion	Тор	Bottom		Descript	tions, Conten	ts, etc.		Top Meas. Depth			
2 2		÷										
						•						
1294 S. C.		ļ			•		··.					
in the second						٠						
<u>, 1945</u>									·			
32. Addition	al remarks	(include pl	ugging proc	edure):				<u> </u>				
for pour a				#** ***								
33. Circle end	closed attac	hments:										
1. Electri 5. Sundr	ical/Mechar y Notice fo	nical Logs r plugging	(1 full set re and cement	q'd.) verification	2. Geolo	ogic Report Analysis	3. DST Repo	ort 4. Di	rectional Survey			
34. I hereby c	ertify that t	he foregoi	ng and attac	hed informa	tion is comp	lete and corr	ect as determined for	om all available	e records (see attached instru	octions)*		
Name (ple	ease print)	Andr	ew J.	McCa1m	ont		Title Asse	t Manage	r			
Signature Under M. Calif							01 Date	01/19/04				
itle 18 U.S.C lates any falso	. Section 1 e, fictitious	001 and T or fraudule	itle 43 U.S.(ent statemen	C. Section 1	212, make it	t a crime for	any person knowing within its jurisdiction	ngly and willfu	lly to make to any departme	nt or agency of the Unite		