

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36428 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Burrus
2. Name of Operator Concho Exploration Inc.		8. Well No. 10
3. Address of Operator 550 West Texas Avenue, Suite 1300 Midland, TX 79701		9. Pool name or Wildcat Trinity; Wolfcamp 59890
4. Well Location Unit Letter H 2310 Feet From The North Line and 330 Feet From The East Line Section 27 Township 12S Range 38E NMPM Lea County		
10. Date Spudded 10/30/2003	11. Date T.D. Reached 11/22/2003	12. Date Compl. (Ready to Prod.) 12/10/2003
13. Elevations (DF& RKB, RT, GR, etc.) 3792 GR		14. Elev. Casinghead
15. Total Depth 9275	16. Plug Back T.D. 9195	17. If Multiple Compl. How Many Zones? 0 - 9275
18. Intervals Drilled By		Rotary Tools 0 - 9275
19. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp 9074' - 9113'		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL/VDL/GR/CCL		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48	430
8 5/8"	32	4495
5 1/2"	17	9275
HOLE SIZE		CEMENTING RECORD
17 1/2"		475 sx CI C
11		1250 sx Poz C
7 7/8"		995 sx Poz H
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
		SACKS CEMENT
		SCREEN
26. Perforation record (interval, size, and number) 9074 - 9013 4" 2 spf 9074 - 9113 Per BC		27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9074 - 9013 5000 gals acid + 120 BS
28. PRODUCTION		
Date First Production 12/12/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) 2.5" x 1.75" x 30' RHBM pump
Well Status (Prod. or Shut-in) producing		
Date of Test 01/11/2004	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 248	Gas - MCF 341
Water - Bbl. 0	Gas - Oil Ratio 1375	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 248	Gas - MCF 341	Water - Bbl. 0
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Logs, Deviation Record, C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Brenda Coffman		Printed Name Brenda Coffman
Title Regulatory Analyst		Date 01/28/2004
E-mail Address bcoffman@conchoresources.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2230	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4470	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7200	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7850	T.	T. Wingate	T.
T. Wolfcamp 9140	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	484	484	Surface Rock/Redbed				
484	2230	1746	Redbeds				
2230	4470	2240	Anhy/Salt/Shale				
4470	9140	4670	Dolo/Anhy/Shale				
9140	9275	135	Limestone/Shale				