

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-36500 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit |
| 8. Well No. 110 |
| 9. Pool name or Wildcat Vacuum Grayburg San Andres |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 2. Name of Operator Chevron U.S.A. Inc. |
| 3. Address of Operator 15 Smith Road - Midland, Texas 79705 | 4. Well Location Unit Letter M : 653 feet from the South line and 20 feet from the West line Section 1 Township 18S Range 34E NMPM County Lea |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3997' GL | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: Vertical Drill & Completion <input checked="" type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12-16-03 MIRU. Drl f/0-284'. Spud 12-1/4" hole. Drl f/284-615'.
12-17-03 Drl f/615-767', 1007', 1253', 1502' 1548', and TD surface hole. TOH.
12-18-03 Ran 8-5/8" csg, set @ 1548'. Cmt with 545 xx Class 'C'. TIH w/bit & dc's. Drl f/1548-1559'.
12-19-23- Drl f/1559-2054', 2554', 2827', 3051', 3428', 3546', 3577', 3631', 3843' 4170' 4267' 4389'.
03 4652' TD. Circ & cond hole for logs. TOH for logs.
12-24-03 Run logs. Run 5-1/2" csg to 4652'. Circ out problem cement job. W.O.E.
12-25-03 Cement 5-1/2" csg. Set csg slips. Clean out csg. Release rig. FINAL DRL REPORT.

12-29-03 MIRU. TIH w/bit to 1584'.
12-30-03 Drld cmt to PBTD 4630'. TOH w/DC & bit. TIH w/OCL & bond log tool; run from 4630' to surf.
12-31-03 TIH w/ perf guns & perf Grayburg SA from 4519-4610'. TIH w/tbg, pkr, SN & tbg; pkr @ 4246'.

(Continued on Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 02-06-04

Type or print name Laura Skinner

Telephone No. 432-687-7355

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 23 2004

Conditions of approval, if any:

VACUUM GRAYBURG SAN ANDRES UNIT NO. 110
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- 01-02-04 Lower tbg to 4618' & pickle tbg w/300 gals 15% acid; circ w/110 bbls 2% KCL wtr; spot 150 gals 15% acid across perfs from 4519-4610'. TOH to 4245'; set pkr @ 4245'. Acid perfs w/4550 gals 15% NEFE HCL acid. RU swab; swab 4 hrs.
- 01-03-04 PU swab; swab 3 hrs. MIRU Pool to pump chemical squeeze.
- 01-05-04 PU swab; swab 8 hrs.
- 01-06-04 Rel pkr @ 4245'. TOH w/2-7/8" tbg & 5-1/2" pkr. TOH w/CIBP & set @ 4510'. TOH w/setting tool. RU slick guns & perf from 4406-4499'. TOH w/wire line. TIH w/2-7/8" tail pipe, 5-1/2" pkr, SN, 2-7/8" tbg to 4245'; left pkr swing.
- 01-07-04 Displaced hole w/FW & spot 147 gals 15% acid across perfs 4406-4499'. Pulled tail pipe to 4341' & set pkr @ 4215'. Pressure csg to 500# (good). Acidize perfs w/4853 gals 15% NEFE HCL acid. Swab back to frac tank for 3 hrs.
- 01-08-04 MIRU Pool to pump chemical squeeze.
- 01-09-04 Rel pkr @ 4216'. TOH w/2-7/8" tbg & pkr. TIH w/sub pump assembly. Installed QCI head. TOH w/hanger & sub.
- 01-10-04 PU tbg sub. Installed QCI hanger & set in well head. ND BOP & MI Ron's to RU well head & flow line. Start unit; left well running.
- 01-20-04 MIRU. ND well head & NU BOP.
- 01-21-04 TOH w/sub & tbg. Lay down sub pump & shroud & change out BOP rams. TIH w/bit, DC, 2-7/8" tbg; tag @ 4500'. TOH to 4392'.
- 01-22-04 Lower bit to CIBP @ 4514'. TOH w/tbg; lay down DC & bit. Changed out rams. TIH w/sub pump assembly. Install QCI hanger & set in well head. Rig down and start sub pump. FINAL REPORT.