

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-36500
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 110
3. Address of Operator 15 Smith Road - Midland, Texas 79705	9. Pool name or Wildcat Vacuum Grayburg San Andres

4. Well Location Unit Letter M : 653 Feet From The South Line and 29 Feet From The West Line Section 1 Township 18S Range 34E NMPM Lea County					
10. Date Spudded 12-16-03	11. Date T.D. Reached 12-23-03	12. Date Compl. (Ready to Prod.) 01-10-04	13. Elevations (DF & RKB, RT, GR, etc.) 3999' GL	14. Elev. Casinghead	
15. Total Depth 4652'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4406-4499' & 4519-4610' OH Grayburg					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Sonic Log & CNL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1548'	12-1/4"	656 sx	
5-1/2"	15.5#	4652'	7-7/8"	855 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4429'	

26. Perforation record (interval, size, and number) 4406-4499' (Upper) 4519-4610' (Lower)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4406-4499' Acidized w/4853 gals 15% NEEF HCL 4519-4610' Acidized w/4550 gals 15% NEEF HCL			
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28. PRODUCTION							
Date First Production 01-10-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - sub pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 01-29-04	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 5	Water - Bbl. 73	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Notarized Deviations			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Laura Skinner	Printed Name Laura Skinner	Title Reg. Specialist	Date 02-06-04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____ 1621	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1783	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2790	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2873	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3239	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3841	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4162	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4450	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1621	1783	162	Anhydrite				
1783	2790	1007	Salt				
2790	2873	83	Anhydrite/Dolomite				
2873	3239	366	Sand/Dolomite/Anhydrite				
3239	3841	602	Dolomite/Anhydrite				
3841	4162	321	Sand/Anhydrite				
4162	4450	288	Dolomite				
4450	4652	202	Dolomite				