

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

NOV 29 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-35250
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5912
7. Lease Name or Unit Agreement Name CHEVY AWV STATE COM
8. Well Number #1
9. OGRID Number 255333
10. Pool name or Wildcat: Eidson: Morrow North (76360)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p> <p>2. Name of Operator LIME ROCK RESOURCES A, L.P.</p> <p>3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401</p> <p>4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>13</u> Township <u>15-S</u> Range <u>34-E</u> NMPM LEA County</p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4056' GL</p>	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: P&A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRUSU. TOH w/tbg & pkr. Set 4-1/2" CIBP @ 12,600' & spotted 35 sx cmt on top. WOC. Set 4-1/2" CIBP @ 11,150' & topped w/35 sx cmt. Spotted 60 sx cmt @ 10,012'. WOC. Tagged TOC @ 9285'. Perfed 4 sq holes @ 6300' & sq w/30 sx cmt. WOC. Tagged cmt @ 6175'. Perfed @ 4640' & sq w/30 sx cmt. WOC. Tagged cmt @ 4521'. Perfed 4 sq holes @ 1800' & sq w/30 sx cmt. WOC. Tagged cmt @ 1632'. Perfed sq holes @ 490'. Sq holes would not take fluid, so w/tbg @ 544' spotted 30 sx cmt. WOC. Tagged cmt @ 356'. Perfed sq holes @ 60' & circ 20 sx cmt through sq holes to surface. Cut off wellhead, installed dry hole marker, & cleaned location. Released P&A rig on 11/4/10.

Spud Date: 8/29/01

Drilling Rig Release Date: 11/11/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 11/24/10Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 12-2-10

CONDITIONS OF P&A APPROVAL: Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. OCD Hobbs office needs C-103 "Check Off List for Surface Inspection".