

Submit 1 Copy To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO.

3002532394

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Salado Brine well

8. Well Number

002

9. OGRID Number

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Brine

2. Name of Operator

BASIC Energy Services

3. Address of Operator

P.O. Box 10460 Midland Tx. 79702

4. Well Location

Unit Letter A : 1305 feet from the North line and 60 feet from the East line

Section 20

Township 25 S

Range 37 E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-28-10 RU Service unit bleed well down tbg. psi @ 60# ND WH NU BOP pull 40 k over the weight work 2 7/8 J-55 tbg till free. TOH with 45 jts. W / 1 ft S/N tallied pipe btm @ 1417.41 ft. replaced S/N with 4 ft. perf. Sub bull plugged at btm. TIH with 40 jts. 2 7/8 tbg. J-55 landed tbg. @ 1259.76 ft. closed BOP NU injection & annulus test for 12 hours H2O @ 8.9 PPG SDFN used 1800 bbls fresh.

10-29-2010 RU Vac Trk. bleed 60# PSI off tbg. TIH with 1 Jnt. Stacked out at 1284.36 ft. TOH with tbg. / btm hole assembly change out bull plug replaced with 2 7/8 notched XH collar with ported blank plug W / Cut rite TIH to 1284.36 RU Swivel drill to 1322.96 ft. TOH with 1 jnt. Landed tbg. for testing @ 1291.46 ft RU injection line and annulus to tanks. SD till Monday.

10-30-2010 Pumped 2500 bbls 24 hours H2O tested @ 8.7 PPG @ 60 # PSI

10-31-2010 Pumped Circulated H2O 24 Hours tested @ 8.7 PPG @ 60# PSI

11-1-2010 RU Vac TRK release PSI off tbg. TOH 1 jnt. ND BOP land tbg. @ 1259.76 ft will test for five days. NU injection on tbg. and annulus to stock tanks. SDFN.

11-8-2010 After injecting with a back pressure valve on annulus with 80 Psig and 126 on tbg. with no results of brine and convinced that the thief is not below 1440 ft. I will get with Dennis and work out a plan to test below and behind our Csg. shoe.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SENM FLUID SALES MGR.

DATE 11/10/10

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.9663

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):