

Submit 1 Copy To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

October 13, 2009

RECEIVED  
DEC 02 2010  
HOBBSDO

WELL API NO.

80-025-07954

Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

307955

7. Lease Name or Unit Agreement Name

East Hobbs San Andres Unit

8. Well Number 109

9. OGRID Number

270265

10. Pool name or Wildcat

Hobbs; San Andres, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator

SandRidge Exploration and Production LLC

3. Address of Operator

2130 W. Bender Hobbs, NM 88240

4. Well Location

Unit Letter H : 1983 feet from the North line and 661 feet from the East line  
Section 30 Township 18S Range 39E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR 3602

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: MIT Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-12-2010 thru 11-15-2010

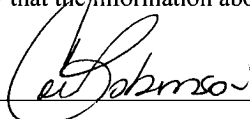
MIRU. Release packer, put out of hole with packer and tubing. Repair packer. Run tubing and packer in hole. Circulate packer fluid. Run MIT - pressured up to 400 psi for 30 minutes. held. Return to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Analyst

DATE 11-17-2010

Type or print name Colleen Robinson

E-mail address: c Robinson@sdrge.com

PHONE: 738-1739

For State Use Only

APPROVED BY:



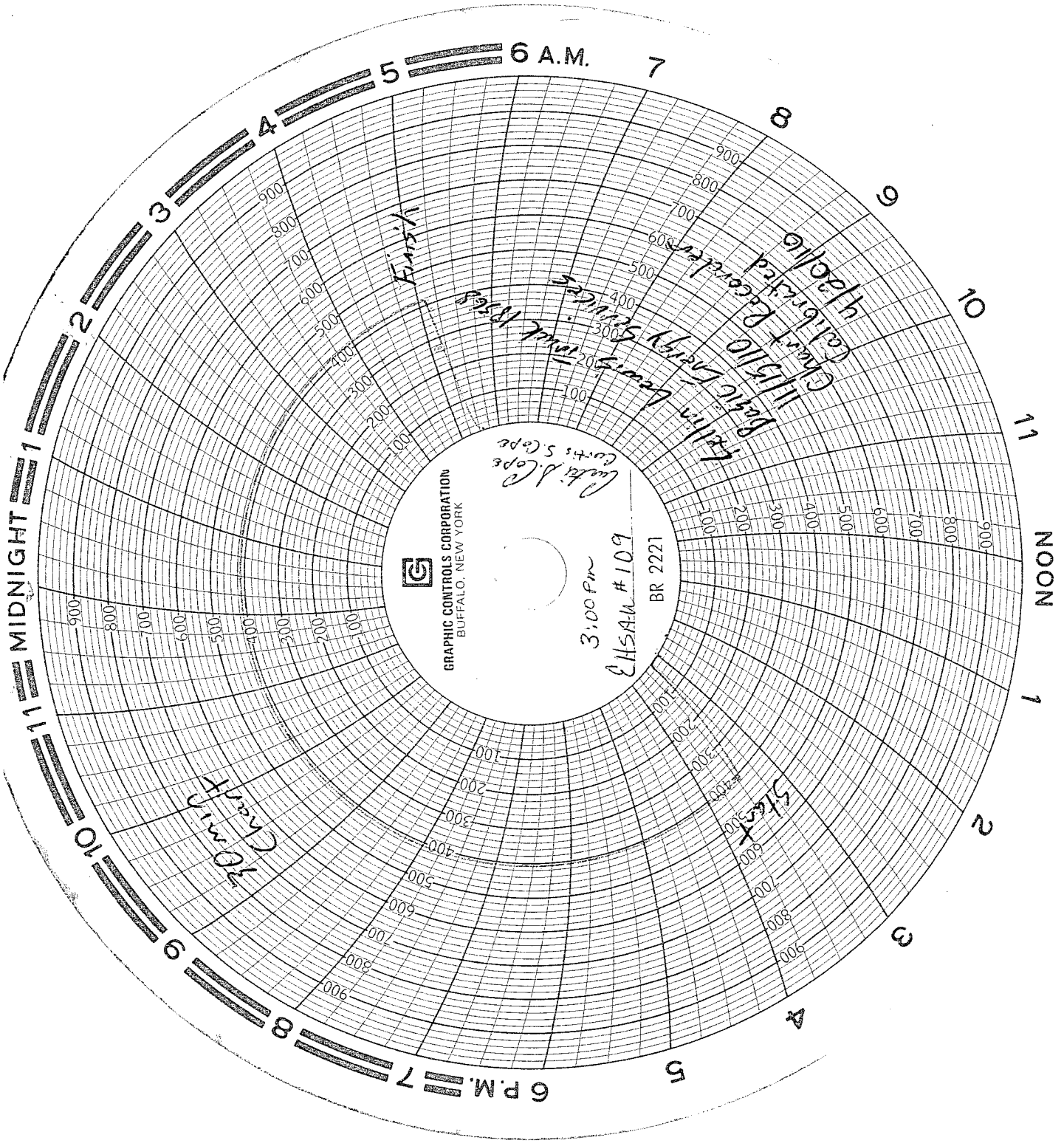
TITLE

STAFF MGR

DATE

12-2-10

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

*W. J. Cape*  
*Curtis S. Cape*

3:00 PM

EHSAN #109

BR 2221

*Finish*

*Callin Leary*  
*Energy Services*

*Chart Recorder*  
*11/15/10*  
*Calibrated*  
*4/20/10*

*Chart*  
*10 min*

*Start*  
*#400*

## CURRENT

1.899'

4-1/2" 4367'

7-5/8" 4459'

4506'

4612'

PRTD @ 4648

TD @ 4650'