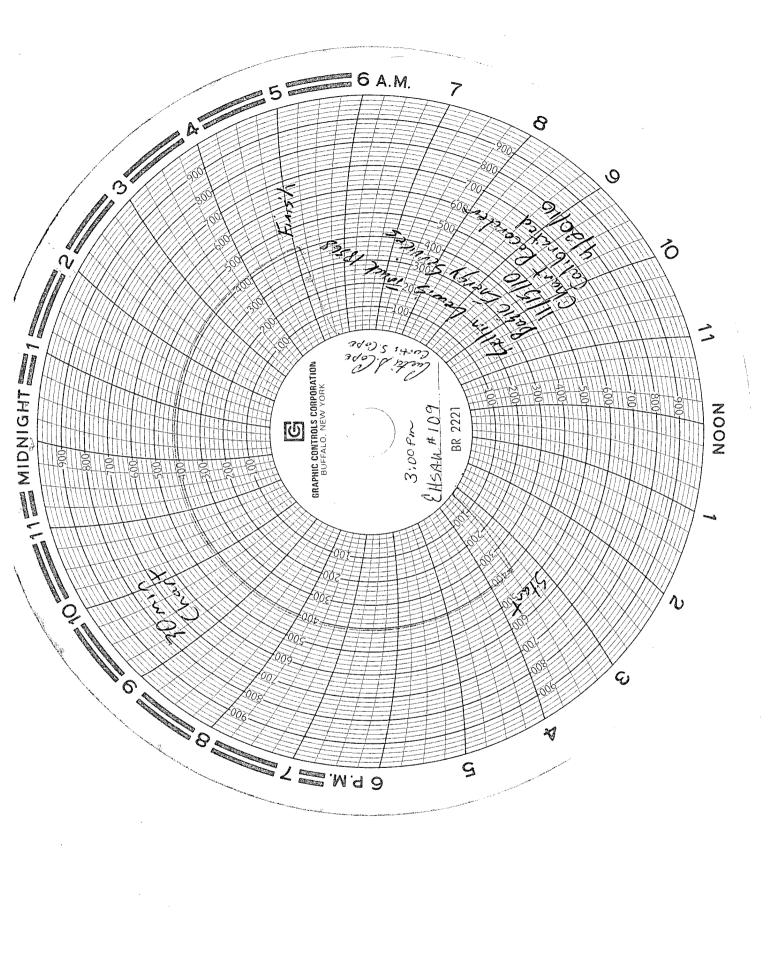
Submit 1 Copy Office	To Appropriate District	State of New Meergy, Minerals and Natu	xico	D	Form C-103					
District I	En h Dr., Hobbs, NM 88240	ergy, Minerals and Natu IL CONSERVATION 1220 South St. Fran Santa Fe, NM 83	ral Production	WELL API NO	October 13, 2009					
District II	1 Dr., Houds, NW 88240	II CONSERVATION	DIVISION SOL	80-025-07954						
1301 W. Grand District III	d Ave., Artesia, NM 88210	1220 South St. Frai	icis Dr	Indicate Type of I	Lease					
1000 Rio Brazo District IV	os Rd., Aztec, NM 87410	Santa Fe, NM 87	7505 08B3	6. State Oil & Gas L	FEE ease No.					
	ncis Dr., Santa Fe, NM		Kan	80-025-07954 Dindicate Type of I STATE 6. State Oil & Gas L 307955						
		D REPORTS ON WELLS		7. Lease Name or Ur						
(= =	E THIS FORM FOR PROPOSALS TO I RESERVOIR. USE "APPLICATION FO			East Hobbs San Andres Unit						
PROPOSALS.) Well: Oil Well 🔲 🛮 Gas Wel	l Other Injection		8. Well Number 109	a					
2. Name of		1 Office Injection		9. OGRID Number						
	Exploration and Production LLC			270265						
3. Address	of Operator nder Hobbs, NM 88240			10. Pool name or Wi Hobbs; San Andres, E	ì					
4. Well Loc										
Uni	it Letter H : 1983	feet from theNorth	line and	661 feet from the	ne <u>East</u> line					
Sec	ction 30		inge 39E		ounty Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3602										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
	NOTICE OF INTENTI	ON TO:	SUBS	SEQUENTREPO	RT OF:					
	REMEDIAL WORK 🔲 PLUG	AND ABANDON 🔲	REMEDIAL WORK	< AL	TERING CASING 🔲					
		GE PLANS □ PLE COMPL □	COMMENCE DRII CASING/CEMENT		AND A					
	E COMMINGLE	FLC COMFC	CASING/CEIVIENT	30В П						
OTUED:	_		OTHED: MIT Tes	t						
OTHER: OTHER: MIT Test 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date										
	arting any proposed work). SEE		C. For Multiple Con	npletions: Attach welll	bore diagram of					
proposed completion or recompletion.										
11-1	2-2010 thru 11-15-2010									
MIRU. Release packer, put out of hole with packer and tubing. Repair packer. Run tubing and packer in hole. Circulate packer										
fluid. Run MIT - pressured up to 400 psi for 30 minutes. held. Return to injection.										
Spud Date:		Rig Release Da	te:							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
SIGNATURE	(et) spriso-	TITLE Regula	tory Analyst	DATE	11-17-2010					
Type or print	name Colleen Robinson	E-mail address	: crobinson@sdrge	.com PHON	E: 738-1739					
For State Use				111011						
APPROVED	BY Donal	TITLE ST	MI MG	DATE	12-2-10					
	Approval (if any):	<u></u>		DATE	. = - / <u>U</u>					



WELLBORE SCHEMATIC

CURRENT						WELI	LBORE SCHE	MATIC								
			NAME:			SAU 109 025-07954	SPOT:	Sec. 30,	& 661' FEL F18S R39E	E	ZONE:	3,	San Andres 612'		OPERATOR: SPUD DATE:	SandRidge Energy
			WI: NRI:		67.	.25540% .59800%	FIELD: COUNTY:	East	Hobbs .ea		KB: TD:	3, 4,	,622° ,650°		RR DATE: MICU:	
			Corp ID:		PIPE RECO	08192 ORD	STATE:		Mexico	L	PBTD:	HOLE DA	648'		MPL DATE:	
		CSG Surface Prod	9 5/8 7 5/8"	WT/FT 36.0 26.4	LT & C	GRADE J-55	00'	1,899' 4,459'	# JTS	BIT SZE	1,899' 4,459'	1400 400		TYPE		TOC Surface Surface
		Liner	4 1/2"	10.5	LT & C	J-55	00,	3,164			3,164	50				4,367'
	WEI	LL HISTOR														
		DATE	WORK I	DETAIL												PROD. RESULTS
1,899'																
1,099																
			!													
VARIOUS AND COLUMN																
1																
	}															
100 days (mm)																
	Drill	ing Notatio	ons:								····					
	CO-	ulation T								neneon as						
To a series of the series of t		Date	Zone	Sand	Fluid	Total Fluid Type	Prop Type	AIR(bpm)	МТР	PERFORAT DATE	TOP	ВТМ	Total Ft	SPF/holes	ZONE	Status
				(kibs)	(bbls)	(Pad/Prepad/Frac/Flush)		(Dp)		57112	4,506'	4,612'	106'	1	Q/San And	Active
											,,,,,,	,,,,,,		··	ar dail 7 and	7,51170
																,
	Frac	Frac Job Remarks (Screenouts or problems in Frac job):														
		Record														
		Date I	Depth	Туре		Date Removed		Notes								
S. Lawrence																
4-1/2" 43	67' Rem	arks:														
7-5/8" 44																
		abala law						TUBULARO	OODS PERFO	DMANGE						
4506'		nhole Jew ength		Description							ID	Drift		Collapse*	Burst*	Tensile*
= = 4612			-					Material (Hali			(in)	(in)	Grade	(psig)	(psig)	(lbs)
								7 5/8", 26.4 pp 4 1/2", 10.5 pp	f, J-55, LT & C f, J-55, LT & C		6.969 4.052	6.844 3.927	J-55 J-55	2,890 4,010	4,140 4,790	414,000 165,000
PBTD @ TD @ 46			F											1	}	
REMARKS		Packer Detail:	* Safety Factor	Not included					ļ							
						ENGINEER:		Agran O-:::								
ENGINEER: Aaron Cattley GEOLOGIST: SandR								Ric	lae							
	GEOLOGIST: LANDMAN: PREPARED BY: Aaron Cattley SandRi ENGINEER: Aaron Cattley								ENERG	はひと						
UPDAT						PREPARED DA UPDATED:	ATE:		UPDATED:							
	L						UPDATED:			UPDATED:						