Office	State of New Mexico	Form C-103							
District I 1625 N. French Dr., Hobbs, NM 8824	October 13, 2009 WELL API NO.								
	MSERVATION DIVISION	30-025-37817							
District III 1000 Rio Brazos Rd., Aztec, NM 87410 DEC 0 2 2012 22012	5. Indicate Type of Lease STATE FEE								
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.								
1220 S. St. Francis Dr., Santa Fe, NMHOBBSUCD 87505	307955								
SUNDRY NOTICES AND REP		7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERIPROPOSALS.)	East Hobbs San Andres Unit								
1. Type of Well: Oil Well Gas Well	8. Well Number 605								
Name of Operator SandRidge Exploration and Production LLC	<u> </u>	9. OGRID Number 270265							
3. Address of Operator		10. Pool name or Wildcat							
2130 W. Bender Hobbs, NM 88240		Hobbs; San Andres, East							
4. Well Location Unit Letter O: 980 feet	from the South line and	2475 _feet from the East _ line							
	nship 18S Range 39E	NMPM County Lea							
11. Elevation	(Show whether DR, RKB, RT, GR, etc., 3604' GL)							
12. Check Appropriate B	ox to Indicate Nature of Notice,	•							
NOTICE OF INTENTION T		SEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND A	= 1								
TEMPORARILY ABANDON CHANGE PLA PULL OR ALTER CASING MULTIPLE CO	= 1	-							
DOWNHOLE COMMINGLE	ONITE CAGINO/OLIMEN	1305							
OTHER:	OTHER:								
13. Describe proposed or completed operations	. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
11-16-10 MIRU, removed PCP pumping unit, laid do									
11-17-10 TOH w/tbg, found PBTD @4611'. RIH w/1 11-18-10 Released pkr, set RBP @4520', set pkr @	43 jts tbg and Arrowset Packer, set pkr @45	560'. RIH & fished standing valve, started swabbing.							
11-19-10 Swabbed well, 5% oil, 95% wtr.									
11-22-10 Moved RBP to 4480' and pkr to 4430'. Swabbed well - 5-10% oil. POH w/tbg, pkr, and RBP 11-23-10 RIH & set CIBP @4560'. RIH w/31' mud anchor, 4' perf sub, seat nipple, 9 jts of 2 7/8" tbg, TAC and 134 jts 2 7/8" tbg. NUWH, RIH									
w/1-1/4 X 12' gas anchor, 2-1/2"x2"x16' insert pump, 11 1-1/2" sinker bars, 100 3/4" rods and 65 7/8" rods.									
11-24-10 RIH w/1 8' sub, 1 6'sub, 1 4'sub, 26' polished rod. Pressure tested tbg to 500 psi w/rod pump. RDMO 11-30-10 Installed Mark 228 pumping unit - pumping to battery.									
G 1D:	p' p l								
Spud Date:	Rig Release Date:								
I hereby certify that the information above is true and	d complete to the best of my knowledg	e and belief.							
	•								
SIGNATURE (1977) Somson	TITLE Regulatory Analyst	DATE 12-2-2010							
Type or print name Colleen Robinson	E-mail address: crobinson@sdrg	e.com PHONE: 738-1739							
For State Use Only	DETRAITURE ELONG	r to							
APPROVED BY:	TITLE_PETROLEUM ENGINE	DATE DEC 0 3 2010							
Conditions of Approval (if any):									

WELLBORE SCHEMATIC

Po	posed	3GL: 3604' WELL NAME: EHSAU #605 WKB: 3618' API NO: 30-025-37817 WF: 82.25540%		25-37817 25540%	SPOT: 980 FSL & 2475 FEL LOCATION: Sec 30 T18S R39E FIELD: Hobbs East COUNTY: Lea			ZONE: San Ar ELEVATION: 3,6 KB: 3,6			94' SPUD DATE: 07/25/06 18' RR DATE: 08/01/06						
120				NRI; Corp ID:			59800% 08217	STATE:	New	Mexico Mexico	1	TD: PBTD: CEMENT A	4,61 4,60 HOLE DATA	4.	coi	MPL DATE:	11/02/06
			CSG	OD	WT/FT	THD	GRADE	TOP	BTM	# JTS	BIT SZE		SXS		TYPE		TOC
21,44			Cond Surface	8 5/8"	24.0	LT&C	J-55	00,	1,864			1.864' 4,610'	500 1000				Surface Surface
444		(38C)	Prod Well tools:	5.500"	15.5	LT&C	J-55		4,610'		J	4,610	1000				Suriace
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		3									11/1/06 8/21/06	4,442 4,500	4462 4512	20°	2 2	SA P-1 SA P-2	Active Active
No.		78 107									8/17/06	4,538	4556	18'	2	SA P-3	Active
Ç.		747				 					8/17/06	4,566 4,584	4580 4600	14' 16'	2	SA P-4 SA P-4	Active Active
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K)		4500'-4512'	Downhole J. Length		Descriptio	п			TUBULAR	GOODS PERI	FORMANCE	Œ	Drift		Collapse*	Burst*	Tensile*
	1	4538'-4556'							Material (Ha	liburton Han	dbook)	(in)	(in)	Grade	(psig)	(psig)	(lbs)
	<u> </u>	24538-4556 CIBP 4560'	ļ							f, J-55. LT & 0		8.097	7,972	J-55	1,370	2,950	244,000
		4566-4580	-						5.5, 15.5 ppf	, J-55, LT & C or Not Include		4.950	4.825	J-55	4,040	4,810	248,000
	I	4584'-4600'		t					Curety rate								
200		PBTD @ 4604	ļ														
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			REMARKS					Packer Detail		1							
								ENGINEER: GEOLOGIST:		Aaron Cattle	у			<u> </u>		D: -	1~~
								LANDMAN:						25	and	1/10	iqe
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