		-	State of New Me	ex1co		FC	orm C-103
		RECEPTERETRY,	Minerals and Natu	ural Resources			ober 13, 2009
District II	nch Dr., Hobbs, NM 882				WELL API NO 30-04	D. 1-20942	
1301 W. Gra District III	and Ave., Artesia, NM 8		ONSERVATION	N DIVISION	5. Indicate Ty	pe of Lease	/
1000 Rio Br	razos Rd., Aztec, NM 87	410 DDDD	Santa Fe, NM 8	7505	STATE		
1220 S. St. 1 87505	Francis Dr., Santa Fe, NN	MODB20CD	Santa i C, ivivi S	1505	6. State Oil &	Gas Lease No.	
		NOTICES AND REP			7. Lease Nam	e or Unit Agreem	ent Name
DIFFEREN	T RESERVOIR. USE "A	PROPOSALS TO DRILL C APPLICATION FOR PER			San Jua	n Mesa 16	State
PROPOSAL 1. Type o	of Well: Oil Well [🗴 Gas Well 🗌	Other	/	8. Well Numb	er 1 /	
2. Name	of Operator	Energy Serv	icoa Tra	/	9. OGRID Nu	mber	
3. Addres	ss of Operator	Lilergy Serv	ices, inc.		241401 10. Pool name	or Wildcat	
		amar Ste. 14	50 Houston,	TX 77010	Wildca		
4. Well L		: 660 feet	c u North		· 0		
	Init Letter <u>A</u> ection 16		from the <u>North</u> vnship 4S Ra	line and <u>66</u> ange 30E	NMPM Roose	from the <u>East</u>	line
3				, RKB, RT, GR, etc.)	NMPM ROBE	County	Section of Station
an a	A Contraction of the second		.3' GL	, KKD, K1, GK, etc.)		New York Control of State	
	12. Che	eck Appropriate B	lox to Indicate N	ature of Notice. R	leport or Oth	er Data	
		F INTENTION T			-		
PERFOR	A REMEDIAL WOR			REMEDIAL WORK		ALTERING C	
	ARILY ABANDON			COMMENCE DRIL			
	ALTER CASING			CASING/CEMENT			
DOWNHO	LE COMMINGLE		1				
OTHER:				OTHER: Co	ompletion		X
	., .						
of	starting any propose	ed work). SEE RULE	. (Clearly state all p E 19.15.7.14 NMAC	Dertinent details, and C. For Multiple Com	give pertinent colletions: Attac	lates, including en h wellbore diagra	stimated date
of pro	starting any propose oposed completion c	ed work). SEE RULE or recompletion.	E 19.15.7.14 NMAC	C. For Multiple Com	oletions: Attac	h wellbore diagra	um of
of pro	starting any propose pposed completion of TIH w/5.5" tbg	ed work). SEE RULF or recompletion. , set RBP @ 8743	E 19.15.7.14 NMAC	C. For Multiple Compassy to 8599'.	oletions: Attac	h wellbore diagra ers & pump 44	bbls 2% KC
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of pro 1-23-10 1-24-10 1-26-10 Spud Date: hereby cert SIGNATUR	starting any propose posed completion of TIH w/5.5" tbg to brk circ, w @ 8599', press pmp 15 bbls 2% SITP= NIL psi/ psi- well on va SWI SDFN RU swb RIH- IFT no gas. SWI SI TIH w/ pkr assy psi OK, pmp 10 b S567', pmp 10 b Lify that the information ELINCELA	ed work). SEE RULH or recompletion. , set RBP @ 8743 ell on vacuum, p to 500 psi OK, KCL to flsh ace 10 min SITP=NIL ac. RIH & swab L @ 1600', made DFN y, latch-rel RBP gal 2% KCL. Inh obls 2% KCL, pre	E 19.15.7.14 NMAC ', TOH w/ pkr a mp 10 bbls 2% f pmp 2% KCL to 1 etic acid into 1 f 15 min SITP= IFL @ 1200', ma 14 runs to move , POH to 8700' ibited 10% acet ss to 500 psi C Rig Release Da d complete to the be 	C. For Multiple Comp assy to 8599'. KCL to rev-circ bork formation 19 Lwr Montoya from NIL psi, LTR=65 ade 10 runs 1900 e FL to 2500', r & set RBP. RU a tic acid from RB DK, te:	MIRU acidiz acedic acid 88 psi, inc 8712'-8725 bbls. RDMO ', recovere ecovered 63 cidizers,br P @ 8700'-8 mod belief. ltant prd.com F	h wellbore diagra ers & pump 44 into tbg, se rease to 2 bp '. ISDP=1388 acidizers, c d 32 bbls. I bbls- 100% w k circ, test 130', TOH set	bbls 2% KC t prk assy m @ 1300 ps psi/5 min pen well NI TR 33 bbls tr/no oil/ RBP to 1000 pkr assy t

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Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103	
District I	Energy, Minerals and Natur	al Resources	October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	S G STANGED VATION	DIVISION	30-041-20942	
1301 W. Grand Ave., Artesia, NM 88210	- GAL WENDER VATION	DIVISION	5. Indicate Type of Lease	
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	STATE X FEE			
District IV	6. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa Fe, NMHOL 87505	RENDE			
	- Contraction -			
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA			San Juan Mesa 16 State	
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT [®] (FORM C-101) FO	K SUCH	Sall Jual Mesa 16 State	
1. Type of Well: Oil Well		8. Well Number 1		
2. Name of Operator			9. OGRID Number	
	rgy Services, Inc.		241401	
3. Address of Operator	10. Pool name or Wildcat			
1331 Lamar	Wildcat			
4. Well Location				
Unit Letter A ::	660 feet from the North	line and66		
Section 16	Township 4S Rai	nge 30E	NMPM Roosevelt County	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	4613.3' GL			
12 Charles A		ture of Mation I	Domost on Othon Data	
12. Check A	opropriate Box to Indicate Na	iture of Notice, r	Report of Other Data	
NOTICE OF INT	SEQUENT REPORT OF:			
	PLUG AND ABANDON	REMEDIAL WORK		
<u> </u>				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. P AND A	

TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE D	RILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:	Completion		X
	1 1 (01 1	 			4 4

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONT. 11-26-10 MIRU WL, RIH w/9/16" 0 phasing 4 spf perf gun, perf Upper Montoya 8640'-8670' 124 holes made, pmp 4 bbls 4% KCL to brk form 1468 psi, increase to 2 bpm 1400 psi, pmp 15 bbls 2% KCL to flush acetic acid into Upper Montoya 8640'-8670', ISDP=1880 psi/ 5 min SITP= NIL psi/ 10 min SITP= NIL/ 15 min SITP= NIL psi, LTR=62 bbls. RDMO acidizers, open well NIL psi, well on vac, RU RIH swb IFL @ 4400', made 6 runs, fld cont to rise, fld lvl @ 1800', recovered 26 bbls, LRT= 38 bbls SWI SDFN

11-27-10 open well NIL psi- well on vac, RU swb RIH, IFL @ 1800', 13 runs made, FL @ 2400', recover 68 bbls 100% water. SWI SDFN

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

\bigcap		
SIGNATURE ingela highling	TITLE Regularoty Consultant	
Type or print name Angela Lightner	_ E-mail address: _angela@rkford.com_	PHONE: 432-682-0440
For State Use Only		
APPROVED BY:	FETROLEUM ENGINEEL	DEC 0 3 2010
Conditions of Approval (if any):		

Conditions of Approval (if any):