

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505DEC 02 2010
HOBBSOCD

WELL API NO. 30-041-20942
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan Mesa 16 State
8. Well Number 1
9. OGRID Number 241401
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4613.3' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Torch Energy Services, Inc.	
3. Address of Operator 1331 Lamar Ste. 1450 Houston, TX 77010	
4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 16 Township 4S Range 30E NMPM Roosevelt County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4613.3' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11-23-10 TIH w/5.5" tbg, set RBP @ 8743', TOH w/ pkr assy to 8599'. MIRU acidizers & pump 44 bbls 2% KCL to brk circ, well on vacuum, pmp 10 bbls 2% KCL to rev-circ acedic acid into tbg, set prk assy @ 8599', press to 500 psi OK, pmp 2% KCL to brk formation 1988 psi, increase to 2 bpm @ 1300 psi, pmp 15 bbls 2% KCL to flsh acetic acid into Lwr Montoya from 8712'-8725'. ISDP=1388 psi/5 min SITP= NIL psi/ 10 min SITP=NIL/ 15 min SITP= NIL psi, LTR=65 bbls. RDMO acidizers, open well NIL psi- well on vac. RIH & swab IFL @ 1200', made 10 runs 1900', recovered 32 bbls. LTR 33 bbls SWI SDFN
- 11-24-10 RU swb RIH- IFL @ 1600', made 14 runs to move FL to 2500', recovered 63 bbls- 100% wtr/no oil/ no gas. SWI SDFN
- 11-26-10 TIH w/ pkr assy, latch-rel RBP, POH to 8700' & set RBP. RU acidizers, brk circ, test RBP to 1000 psi OK, pmp 500 gal 2% KCL. Inhibited 10% acetic acid from RBP @ 8700'-8130', TOH set pkr assy to 8567', pmp 10 bbls 2% KCL, press to 500 psi OK,

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Lightner TITLE Regularoty Consultant DATE 11/29/2010Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440

For State Use Only

PETROLEUM ENGINEER

DEC 03 2010

APPROVED BY: [Signature] TITLE _____ DATE _____

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District
Office
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

WELL API NO.
30-041-20942

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STATE ☒ FEE ☐

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7. Lease Name or Unit Agreement Name
San Juan Mesa 16 State

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2. Name of Operator
Torch Energy Services, Inc.

3. Address of Operator
1331 Lamar Ste. 1450 Houston, TX 77010

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Unit Letter A : 660 feet from the North line and 660 feet from the East line
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DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

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CONT. 11-26-10 MIRU WL, RIH w/9/16" 0^ phasing 4 spf perf gun, perf Upper Montoya 8640'-8670' 124 holes made, pmp 4 bbls 4% KCL to brk form 1468 psi, increase to 2 bpm 1400 psi, pmp 15 bbls 2% KCL to flush acetic acid into Upper Montoya 8640'-8670', ISDP=1880 psi/ 5 min SITP= NIL psi/ 10 min SITP= NIL/ 15 min SITP= NIL psi, LTR=62 bbls. RDMO acidizers, open well NIL psi, well on vac, RU RIH swb IFL @ 4400', made 6 runs, fld cont to rise, fld lvl @ 1800', recovered 26 bbls, LRT= 38 bbls
SWI SDFN

11-27-10 open well NIL psi- well on vac, RU swb RIH, IFL @ 1800', 13 runs made, FL @ 2400', recover 68 bbls 100% water. SWI SDFN

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Lightner TITLE Regularoty Consultant DATE 11/30/2010

Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 03 2010

Conditions of Approval (if any):