OCD-HOBBS

	DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007		
BUREAU OF LAND MANAGEMENT				5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NMLC031670B 6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA/Agreement, Name and/or No.		
						SUBMIT IN TRIPLICATE- Other instructions on reverse side.
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other						8. Well Name and No. SEMU 51
2. Name of Operator ConocoPhillips Company				9. API Well No.		
3a. Address 3b. Phone No. (include area code) P.O. Box 51810 Midland, Tx 79710 432-688-6943				30-025-07824 / 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R, M, or Survey Description)				Warren Nadine Tubb We		
1650 FNL & 330 FEL UL: H of 19-20S-38E				11. County or Parish, State Lea County, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE,			
TYPE OF SUBMISSION						
Notice of Intent ✓ Subsequent Report	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Add Pay					
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily A Water Dispose	t		
Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read As per the approved sunc Workover 11/17/2008-12/MIRU. Pressure test cash 6577-82, 6522-25, 6497-65	rectionally or recomplete horizonta the work will be performed or provivolved operations. If the operation inal Abandonment Notices must be by for final inspection.) dry approved September 2008 (3/2008) ng to 500#. Circulated hole. To 502, and 6479-82. Acidized w/	ally, give subsurface location wide the Bond No. on file was nesults in a multiple complete filed only after all requires and the way of the wa	ns and measured and with BLM/BIA. Requiletion or recompletion ments, including reclaiments, THH w/CIBP 7/8 tubing and st a	true vertical depths ired subsequent rep n in a new interval, amation, have been and set at 6900'. t 6721'. Turned	of all pertinent markers and zones. corts must be filed within 30 days a Form 3160-4 must be filed once completed, and the operator has Perforated 6642-49, 6610-17, to production. RDMO.	
Test Date of February 25 psi.	, 2009: Well is making 3 bbls	oil, 26 mcf gas, and 10	bbls of water. Tubi	ing pressure is 20	00 psi and casing pressure is 45	
S S S S S S S S S S S S S S S S S S S			ACCEPTED FOR RECORD			
AUG 06 ZOUS				4110	5 2000	
HOBBSOUD				AUG 5 2009 Is/ Myles Kristof		
14. I hereby certify that the for Name (Printed/Typed)	egoing is true and correct	7:41 - 6	D - 1-4 - 5	BUREAU OF	LAND MANAGEMENT AD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Title

Office

03/26/2009

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Signature