

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD-HOBBS
NOV 23 2010
HOBBSOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMLC031670B	
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,		6. If Indian, Allottee or Tribe Name N/A	
Other: _____		7. Unit or CA Agreement Name and No. N/A	
2. Name of Operator ConocoPhillips Company		8. Lease Name and Well No. SEMU # 51	
3. Address: P.O. Box 51810 Midland, Tx 79710		9. AFI Well No. 30-025-07824	
3a. Phone No. (include area code) 432-688-6943		10. Field and Pool or Exploratory Warren <i>Nadine Tubbs West</i>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1650 FNL & 330' FEL (SENE) of Section 19-20S-38E At surface At top prod. interval reported below At total depth		11. Sec., T., R., M., on Block and Survey or Area 19-20S-38E	
14. Date Spudded		15. Date T.D. Reached	
16. Date Completed 12/13/2008 ☐ D & A ☒ Ready to Prod.		17. Elevations (DF, RKB, RT, GL)*	
18. Total Depth: MD 9220 TVD		19. Plug Back T.D.: MD CIBP@8950 TVD	
20. Depth Bridge Plug Set: MD CIBP@8950 TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) On File	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	10 3/4"	32.75#	Surface	258		250 sxs		Surface	
	7 5/8	24/26.4#	Surface	3998		2500 sxs		1550	
	5 1/2	17/15.5#	Surface	9218		440 sxs		5600	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	6721								

25. Producing Intervals							
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Tubb	6479	6649	6479-82,6497-6502,6522-2			Open	
B)			6577-82,6610-17,6642-49				
C)							
D)							

26. Perforation Record	
Perforated Interval	Size
6479-82,6497-6502,6522-2	
6577-82,6610-17,6642-49	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
6479-6649	A w/4000 gls acid

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/11/09	2/25/09	24	→	3	26	10			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	200	45	→	3	26	10		Producing	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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CARLSBAD FIELD OFFICE
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Other: _____		7. Unit or CA Agreement Name and No. N/A
2. Name of Operator ConocoPhillips Company		8. Lease Name and Well No. SEMU # 51
3. Address: P.O. Box 51610 Midland, Tx 79710		9. AFI Well No. 30-025-07824
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Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	200	45	→	3	26	10		Producing	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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