Date:

11/29/2010

Phone:

432-688-6943

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

1301 W. Grand A	l Conservatio	tion Division Submit one copy to appropriate District Office													
1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc				505	12:	20 South St. Santa Fe, NI	h St. Francis Dr. Le, NM 87505 DEC 0 1 2010 AMENDED REPORT								
	I.				R ALL	OWABLE	AND AUA	HO	ĸiŹĄŢI	ON		RANS	SPORT		
¹ Operator na			ess				*		⁷ ÖĞRİE	Num	ber				
ConocoPhilli P.O. Box 518	-	ipany					217817 3 Reason for Filing Code/ Effective Date								
Midland, Tx									Recomp	ior Fi lete	aing C	ode/ Eme 2/13/2	ective Date	ð .	
⁴ API Numbe			5 Poo	l Name	<u> </u>		⁶ Pool Code								
30 – 025-0					Nadine	ine Tubb West							47530		
⁷ Property C		8 Pro	perty Nan				9 W	ell Num	ber						
3:67				· · · · · · · · · · · · · · · · · · ·		SEM	U						# 51	<u>:</u>	
II. TO Sur	Locati	ion		1		·						·			
Ul or lot no.	Sectio		vnship	Range	Lot Idn	Feet from the 1650	North/South		1	the		West line	•	County	
Lt I	19	20		38E			North		330		<u></u>	East	Lea		
			ocatio		T		r		1					<u>. :</u>	
UL or lot no.	Sectio	n Tov	vnship	Range	Lot Idn	Feet from the					East/West lin		•	County	
													:		
¹² Lse Code	13 Pro	ducing M	lethod	I .	onnection	¹⁵ C-129 Perr	mit Number 16 (C-129 Effective D)ate 17 (C-129 Expiration Date		
		Code		D:	ate							:			
III. Oil a	nd G	as Tra	nspor	rters										•	
18 Transporter		19 Transporter Name											²⁰ O/G/W		
OGRID						and Ad									
						Navajo R	lefining						•	Oil	
		······									Gas				
Targa													Gas		
														:	
gradient services							******		*1 * th f * * * * * * * * * * * * * * * * * *					Constant	
											*				
IV. Well Con						33	T 24		²⁵ Perforati		. 		26		
²¹ Spud Da	te			Ready Date 2/13/2008		²³ TD 9220	²⁴ PBTD CIBP@8950			forati 19-664			²⁶ DHC, MC		
27		L		I					j		·				
²⁷ Hole Siz			2º Casing		g & Tubing Size		²⁹ Depth Ser		<u>t</u>			30 Sacks Cement			
				10 3/4"			2				250 sxs				
		-									· · · · · · · · · · · · · · · · · · ·				
				7 5/8		3	998				2	2500 sxs			
			5 ½			9218				440 sxs					
											10 10110				
					2 7/8		6	721							
V. Well	Test D	ata												`	
31 Date New			s Delive	ery Date	33 -	Test Date	34 Test	Lengt	th	³⁵ Tb	g. Pres	sure	³⁶ Csg	. Pressure	
2/11/2009		2/11/2		-	2/	25/2009	24				200		J	45	
³⁷ Choke Size		38 4			39	2337.4	40 ~						41		
64/64		³⁸ Oil 3		i	³⁹ Water 10								Tes	t Method	
				•••										· ·	
42 I hereby cert	ify that	the rul	es of the	e Oil Cons	servation I	Division have			OIL CON	SERV	ATION	DIVISI	ON		
been complied	is true and	»;													
complete to the Signature	best o	і ту қі	iowieag	ge and ben	er.		Approved by:				_) () (
	le i	1 1	1				approved oj.		<i>9</i> 2	lo	16				
Printed name:						,	Γitle:	&631 I	MIRE BAU	165 60.11	- Y.			۲,	
Donna Williams							reinsleum enginebr								
Title: Sr. Regulatory Advisor							Approval Date: DEC U 3 2010								
E-mail Address								-		· ,#					
Donna.J.Willia		onocop	hillips.c	com				INDLEUM EINGINEBE							