

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

DEC 01 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-33028
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	013396
7. Lease Name or Unit Agreement Name	Hardy 36 State
8. Well Number	21
9. OGRID Number	217817
10. Pool name or Wildcat	Cass; Strawn, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3491'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
ConcocoPhillips Company

3. Address of Operator 3300 N "A" St. Bldg 6, Midland, TX 79707

4. Well Location

Unit Letter L : 1980 feet from the South line and 330' feet from the West line  
Section 36 Township 20S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Changed production from a different pool. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Abandoned production from the Hardy Simpson Ellenburger pool and is now producing from the Cass; Strawn, South.

4/8/2005 Set RBP at -7800'. Pull up and and set pkr. test rbp dn tubing to 1000 psi, ok. Displace 500 gal xylene followed with 20 bbls treated 9 lb BW. Displaced 500 gal 15% acid dn tubing, followed with 20 bbl 9 lb treated bw. MIRU pump truck. load and test, 500 psi, ok, rig down pulling unit.

Spud Date:

09/07/1996

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

B. D. Maiorino

TITLE Regulatory Specialist

DATE 11/29/2010

Type or print name Brian D Maiorino

E-mail address: brian.d.maiorino@conocophillips.com PHONE: (432)688-6913

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

DEC 03 2010

Conditions of Approval (if any):

[Signature]