

Submit To Appropriate District Office

Two Copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 01 2010  
HOBBS

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-025-33028

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil &amp; Gas Lease No. 013396

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

ConocoPhillips Company

5. Lease Name or Unit Agreement Name

Hardy 36 State

6. Well Number:

#21

10. Address of Operator

3300 N "A" St Bldg 6, Midland, TX 79705

9. OGRID

217817

11. Pool name or Wildcat

Cass; Strawn, South

404607

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	36	20S	37E		1980'	S	330'	W	Lea
BH:	L	36	20S	37E		1980'	S	330'	W	Lea

13. Date Spudded  
09/07/1996

14. Date T.D. Reached

15. Date Rig Released

16. Date Completed (Ready to Produce)  
4/19/200517. Elevations (DF and RKB,  
RT, GR, etc.) 3491'18. Total Measured Depth of Well  
10561'19. Plug Back Measured Depth  
7800'20. Was Directional Survey Made?  
no

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	3790'	12.25"	772 sxs	
5-1/2"	17#	10547'	7.875"	657 sxs	

24. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	7742'	7742'

26. Perforation record (interval, size, and number)  
 7708'-7734', 1", 4 spf, Zone: Strawn- Open  
 7824'-7864', 1", 4 spf, Zone: Strawn- Plugged  
 10086'-10156', 1", 4 spf, Zone: McKee, 10306'-10344', 1",  
 4 spf, Zone: Connell- Plugged

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

## PRODUCTION

Date First Production 04/14/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping- Lufkin Conventional 640-356-144			Well Status (Prod. or Shut-in) Producing		
Date of Test 02/01/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 30	Water - Bbl. 27	Gas - Oil Ratio
Flow Tubing Press. 75	Casing Pressure 70	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold30. Test Witnessed By  
Vernon Mackey31. List Attachments  
Sundry, Authorization for transport

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Brian D Maiorino

Title Regulatory Specialist

Date 11/16/2010

E-mail Address Brian.d.maiorino@conocophillips.com