

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED  
OCD Hobbs  
NOV 23 2010  
HOBBSOCDFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC 057210	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and no.	
3. Address 3300 N "A" St Bldg 6, Midland, TX 79705		8. Lease Name and Well No. MCA 476	
3.a Phone No. (Include area code) (432)688-6913		9. API Well No. 30-025-39350	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Sec 27, T17S, R32E, UL J, 2630 FSL 2180 FEL At top prod. interval reported below Sec 27, T17S, R32E, UL J, 2630 FSL 2180 FEL At total depth Sec 27, T17S, R32E, UL J, 2630 FSL 2180 FEL		10. Field and Pool, or Exploratory Maljamar: Grayburg- San Andres	
14. Date Spudded 09/25/2010		11. Sec., T., R., M., on Block and Survey or Area Sec 27, T17S, R32E	
15. Date T.D. Reached 09/30/2010		12. County or Parish Lea	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/21/2010		13. State New Mexico	
		17. Elevations (DF, RKB, RT, GL)* 3962' GL	

18. Total Depth: MD 4270 TVD	19. Plug Back T.D.: MD 4210' TVD	20. Depth Bridge Plug Set: MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) Spectral Gamma Ray CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8-5/8"	24#	Surface	985'		570 sx cl C		Surface	
7-7/8"	5.5"	17#	Surface	4254'		760 sx H		Surface	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4108'							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3563'	4099'	3860'-3954'	.360	2.0 spf	open
B)			3980'-4083'	.360	3.0 spf	open
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4037'-4083'	Acidz w/1800 gal 15% HCl
3980'-4001'	Acidz w/1800 gal 20% HCl
3860'-3954'	Acidz w/1000 gal 20% HCL
3860'-3954'	Frac w/18,000 gal YF125ST & 66,000 # Ottawa Sand

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/21/2010	10/22/2010	20	→	10	Flared	340	39.7		Pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. 90	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	200							producing	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NOV 21 2010

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	912
				Salado	1091
				Tansill	2107
				Yates	2236
				Seven Rivers	2589
				Queen	3214
				Grayburg	3577
				San Andres	3954

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Brian D MaiorinoTitle Regulatory SpecialistSignature Date 11/03/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.