## District I 1625 N. French Dr., Hobbs, NM 8824 CEIVEnergy Minerals and Natural Resources District II 1301 W. Grand Avenue, Artesia, NM 88210 District III District III 1000 Rio Brazos Road, Aztec, NM 874 NOV 22 2010

District IV 1220 S. St. Francis Dr., Santa Fe, NM+10BBSOCD

State of New Mexico Department

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action:  $\square$  Permit  $\boxed{X}$  Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applica-	able governmental authority's rules, regulations or ordinances.
Operator: Fasken Oil and Ranch, Ltd. OGRIE	D#: 151416
200 77 77 11 0	
Facility or well name: Federal "26A" No. 4	
API Number: 30-025-39809 OCD Permit Number:	P1-02159
U/L or Qtr/Qtr I Section 26 Township 18S Range 33	
Center of Proposed Design: Latitude Longitude	NAD: □1927 □ 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment	
2.	
Closed-loop System: Subsection H of 19.15.17.11 NMAC	
Operation: Drilling a new well Workover or Drilling (Applies to activities which require p	rior approval of a permit or notice of intent) P&A
Above Ground Steel Tanks or Haul-off Bins	
Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone num	abers
☐ Signed in compliance with 19.15.3.103 NMAC	
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 N	NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, to	
attached.	
☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	NMAC
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsec	tion C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API Number:	
Previously Approved Operating and Maintenance Plan API Number:	
s. <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or</u>	· Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids a facilities are required.	and drill cuttings. Use attachment if more than two
	ity Permit Number:
	ity Permit Number:
Will any of the proposed closed-loop system operations and associated activities occur on or in are  Yes (If yes, please provide the information below) No	
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.1	3 NMAC
6.	
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete	to the hest of my knowledge and hallof
•	, ,
Name (Print): Title:	
Signature: Date:	
e-mail address: Telephone	e:

OCD Approval: Permit Application (including closure plan) Closure P	lan (only)
OCD Representative Signature:	Approval Date:
Title:	OCD Permit Number:
8.  Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of to section of the form until an approved closure plan has been obtained and the closure plan prior to the division within 60 days of the closure plan has been obtained and the closure plan prior to the division within 60 days of the closure plan prior to the division within 60 days of the closure plan prior to the division within 60 days of the closure plan has been obtained and the closure plan ha	to implementing any closure activities and submitting the closure report. he completion of the closure activities. Please do not complete this
Olosure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, dril two facilities were utilized.  Disposal Facility Name: Controlled Recovery, Inc.  Disposal Facility Name:  Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	Disposal Facility Permit Number:  Disposal Facility Permit Number:
Required for impacted areas which will not be used for future service and operation   Site Reclamation (Photo Documentation)   Soil Backfilling and Cover Installation   Re-vegetation Application Rates and Seeding Technique	ions:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure rebelief. I also certify that the closure complies with all applicable closure requirent Name (Print):  Kim Tyson	nents and conditions specified in the approved closure plan.
Signature: Kon ym	Date: 11-19-2010
e-mail address: kimt@forl.com	Telephone: 432-687-1777

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2		10/06/1994 Chaves	Chaves	ANIDEADM	
88	OLD LOCO OIL CO	07/02/1985 Fddv	-ddv	OLD TO CONTENT THE CONTENT OF THE CO	-4-11 S-31 E
43	Loco Hills Landfarm LLC	11/08/2004 [24.	144.	OLD LOCO I REALING PLANT	-19-17 S-31 E
4		100/20/4004	cond	Loco Hills Landfarm	m-32-16 S-30 E
36	OK HOT OIL SEBVICE INC	10/30/1981 Eddy	ady	LOCO HILLS WATER DISPOSAL	M-16-17 S-30 E
24	CHAPABAN CIAN	08/16/2000 Eddy	eddy	OK HOT OIL SERVICES INC	0-14-17 0 20 E
;	יידייייייייייייייייייייייייייייייייייי	01/31/1995 Lea	ea	CHAPARRAL TREATING PLANT	107-0 /1-11-0
တ္သ	LEA LAND INC	01/05/2000 Lea	ea	FA LAND LANDELL	B-17-23 S-37 E
12	C&C LANDFARM INC	11/16/1992   Pa	g		-32-20 S-32 E
13	ENVIRONMENTAL PLUS INC	02/15/1993   ea	ce	CAC LANDIARM	B-3-20 S-37 E
15	GOO YEA LANDFARM INC	11/16/1002   00	2 6	COO : :-	-14-22 S-37 E
23	J&L LANDFARM INC	05/10/1008   05	B) 6	GOO YEA LANDFARM	-14-11 S-38 E
25	GANDY CORP	06/27/1973   62	B) 6	JOLING	-9-20 S-38 E
26	JENEX OPERATING CO	09/21/1083   68	B 8	Gandy Corp. I reating Plant	-11-10 S-35 E
30	ARTESIA AERATION LLC	06/20/4000 Lea	20	JENEX I REATING PLANT	D-14-20 S-38 E
	SOUTH MONUMENT SURFACE	1 8881 183100	g	AKI ESIA AERATION LANDFARM	-7-17 S-32 E
32	WASTE FACILITY LLC	10/04/1999 Lea	 ea	SOUTH MONINGENT I AND EACH	
33	DOOM LANDFARM	04/03/2000	60	DOOM WINTERS CANDERNIN	A-25-36 S-20 E
34	DD LANDFARM INC	04/12/2000 Lea	e d	DO I ANDTARIA	g-5-25 S-37 E
21	RHINO OILFIELD DISPOSAL INC.	11/17/1007   20	3 3	DU CANDFAKM	-31-21 S-38 E
4	COMMERCIAL EXCHANGE INC	11/01/2004 Lea		KHINO OILFIELD LANDFARM	-34-20 S-38 E
39	PITCHFORK   ANDEARM   1	10,00,000	, P	Blackwater Oil Reclamation Facility	d-1-25 S-37 E
9	CONTROLLED RECOVERY INC	10/30/2002 Lea	e e	PITCHFORK LANDFARM	A-5-24 S-34 E
42	COMMERCIAL EXCHANGE INC	04/27/1990 Lea	39	CONTROLLED RECOVERY	-27-20 S-32 E
38	SALINDERS I ANDEADM I O	U//ZZ/ZUU4 Lea	ga	Blackwater Landfarm	f-1-25 S-37 E
41	AZY ACE LANDEADM : O	10/28/2002 Lea	88	SAUNDERS LANDFARM	M-7-14 S-34 E
	SINDANCE SERVICES INC	03/09/2004 Lea	œ.	LAZY ACE LANDFARM	M-22-20 S-34 E
, [		08/30/1977 Lea	œ	SUNDANCE PARABO	7 20 25 20 25 20 25 25 25 25 25 25 25 25 25 25 25 25 25
26	COMMERCIAL EXCHANGE, INC.	03/31/2003 Lea	œ	COMMERCIAL SUBFACE W/M CACHUTY	11-29-21 S-38 E
8	T-N-T ENVIRONMENTAL INC	01/19/1987 Rio Arriba	Arriba	THE EVAD DONION AND TABLET	A-1-20 S-36 E
11	ENVIROTECH INC	07/07/1992 San luan	neil n	ENVIRONTED TO THE PRINCIPAL OF THE PRINC	-8-25 N-3 W
6	KEY FOUR CORNERS INC	04/02/4004 San Just	- Cuali	EINVIRO   ECH LANDFARM #2	-6-26 N-10 W
10	JFJ LANDFARM LLC	07/22/2002 San Juan	- Cuali	NET EVAP POND and Landfarm	E-2-29 N-12 W
5	BASIN DISPOSAL INC	10/16/1097 Can bush	i cuali	Jr.3 Land Farm Crouch Mesa (Formerly Tierra)	j-2-29 N-12 W
		BO 1001 101	n Juan	BASIN DISPOSAL FVAP PONID	