State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISI	ION
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	RECEIVED South St. Francis Dr. Sama Fe, NM 87505	WELL API NO. 30-025-12493
<u>DISTRICT II</u>	DEC 0 3 2010	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	HOBBSOCD	6. State Oil & Gas Lease No.
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		· / /
	PPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well X	Gas Well Other	8. Well No. 241
Name of Operator Occidental Permian Ltd.		9. OGRID No. 157984
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 4. Well Location	79323	
Unit Letter N : 330	Feet From The South 2310	Feet From The East Line
Section 20	Township 18-S Range	38-E NMPM Lea County
	11. Elevation (Show whether DF, RKB, RT GR, etc.) 3652' DF	
Pit on Polacy and Tonk Anglication		
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
Pit Liner Thickness mil	Below-Grade Tank: Volume obis, Construc	ction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT		
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB		
OTHER: OAP/Acid Treat	X OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. 12:1111		
 Kill well. Clean out to TD @4330'. 		
3. Perforate hole @4252-71', 4282-88', 4310-28'.		
4. Acid treat well w/1300 gal of 15% PAD acid.5. Perform scale squeeze.		
6. Run back in hole w/ESP equipment.		
7. Return well to production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or		
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved		
plan		
SIGNATURE		strative Associate DATE 12/02/2010
TYPE OR PRINT NAME Mendy A. Jo	hnson E-mail address: mendy johnson@o	<u>oxy.com</u> TELEPHONE NO. 806-592-6280
For State Use Only	000	PROLEUM ENGINEER DEC 0 6 2010
APPROVED BY	TITLE FEI	IRULEUM EIRAMEAN DATE DEC 0 6 2010
CONDITIONS OF APPROVAL IF ANY:		