

State of New Mexico
Energy, Minerals and Natural Resources

WELL API NO.

30-041-20942

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan Mesa 16 State

8. Well Number 1

9. OGRID Number

241401

10. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Torch Energy Services, Inc.

3. Address of Operator

1331 Lamar Ste. 1450 Houston, TX 77010

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line

Section 16

Township 4S

Range 30E

NMPM Roosevelt County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4613.3' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

☐

OTHER:

Completion

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11-30-10 TIH w/ pkr assy & retrv tool, latch/rel RBP, TOH to 8300' & set RBP, test to 1000 psi OK. MIRU acidizers, pmp 500 gal 2% KCL, inhibited 10% acetic acid from 8300' to 7730', TOH pkr assy to 8153', pmp 10 bbls 2% KCL to rev circ acetic acid, set pkr assy @ 8153', press to 500 psi OK. MIRU WL, RIH w/ 9/16" 0^ phasing 4 spf perf gun, perf 8222'-8228' 28 holes made, RDMO WL, pmp 2% KCL to brk form 3880 psi, increase to 2 bpm 3100 psi, pmp 15 bbls 2% KCL to flsh acedic acid into Lwr Strawn 8222'-8228'. ISDP=2710 psi/ 5 min SITP=1547 psi, 10 min SITP=1074 psi/ 15 min SITP=636 psi, LTR= 63 bbls. RDMO acidizers, open well 200 psi, RU swb RIH, IFL @ surf, made 8 runs to move fld to 3400', calc enrt rate 10-15 bph, FFL 3400', recovered 32 bbls, 100% load wtr, LTR=31 bbls. SWI SDFN
- 12-01-10 NIL PSI, RU swb RIH, IFL @ 1800', made 16 runs to move fld to 6600', recovered 56 bbls, 100% wtr /no oil/no gas/no color. SWI SDFN

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Angela Lightner

TITLE Regularoty Consultant

DATE 12/02/2010

Type or print name Angela Lightner

E-mail address: angela@rkford.com

PHONE: 432-682-0440

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

DEC 06 2010

Conditions of Approval (if any):