

New Mexico Oil Conservation Division, District I

OPER. OGRID NO. 7377

1625 N. French Drive

PROPERTY NO. 26406

Hobbs, NM 88240

POOL CODE 5102D

Form 3160-3

(August 1998)

OFF. DATE 2/24/04

API NO. 30-025-36584

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No. NM 30400

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
Red Hills North Unit nm 104037x

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
Red Hills North Unit 213

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
30-025-36584

3a. Address
P.O. Box 2267 Midland, TX 79702

3b. Phone No. (include area code)
432 686-3714

10. Field and Pool, or Exploratory
Red Hills Bone Springs

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 2213 1420 RU SN (84)
2297' FNL & 1748' FEL (u/G)

11. Sec., T., R., M., or Blk. And Survey or Area
Sec 12 T 25-S; R-33-E

At proposed prod. Zone 2300' FSL & 330' FWL

Sec 12 T-25-S R-33-E

14. Distance in miles and direction from nearest town or post office*
20 miles west from Jal, NM

Carlsbad Confined Water Basin

12. County or Parish
Lea

13. State
NM

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. Unit line, if any)

600

330

16. No. of Acres in lease
4,198.70
See Exhibit 6

17. Spacing Unit dedicated to this well
80

18. Distance from proposed location*
to nearest well, drilling, completed
applied for, on this lease, ft. 850'

19. Proposed Depth
TVD 12,250
TMD 16000

20. BLM/BIA Bond No. on file
NM - 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc)
GR 3403

22. Approximate date work will start*
3/1/2004

23. Estimated duration
60

24. Attachments

The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office)

- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Mike Francis

Name (Printed/Typed)
Mike Francis

Date
1/11/2004

Title
Agent

Approved by (Signature)
/s/ LESLIE A. THEISS

Name (Printed/Typed)
/s/ LESLIE A. THEISS

Date

Title
FIELD MANAGER

Office
CARLSBAD FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

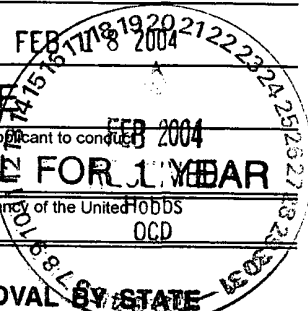
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Originally drilled as Diamond "8" Federal No. 2 well.

SUBJECT TO LIKE APPROVAL BY STATE

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED



Form 3160-3
(August 1999)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB NO. 1004-0135

Expires: November 20, 2000

5 Lessee Serial No.

NP130400

6 If Indian, Allotment or Tribal Name

7 If Unit or CAM agreement, Name and/or No.

Red Hills North Unit

8 Well Name and No.

Red Hills North Unit 213

9 API Well No.

10 Field and Pool, or Exploratory

Red Hills Bone Spring

11 County or Parish, State

Lea County NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3a. Address

P.O. Box 2207, Midland, TX 79702

3b. Phone No. (include area code)

(815)686-3714

4. Location of Well (Footage, Sec. T, R, M, or Survey Description)

S/L 2213 'FNLs1920' FEL Sec. 12 T-25-S; R-33-E
BHL 2300 'FSLs330' FWL Sec 12 T-25-S; R-33-E**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice**TYPE OF ACTION**☐ Acidize☐ New Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Reconnect☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Change

Surface Location

13. Describe Proposed or Completed Operation (Identify state all pertinent details, including estimated drilling date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent marks and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once landing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BLM-Carlsbad has requested a change of surface location due to topographical concerns. Attached herewith is revised plat reflecting approved surface location.

Corrected as to surfaces location

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Francis

Title

Agent

Signature

Mike Francis

Date

2/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ LESLIE A. THEISS

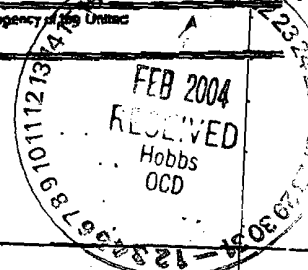
FIELD MANAGER

FEB 18 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lands which would entitle the applicant to conduct thereon.

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1712, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-102

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals, and Natural Resources Department

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 copies

Fee Lease - 3 copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36584	² Pool Code 51020	³ Pool Name Red Hills Bone Spring
⁴ Property Code 26406	⁵ Property Name RED HILLS NORTH UNIT	⁶ Well Number 213H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3403'

¹⁰ Surface Location

UL or lot no. G	Section 12	Township 25 SOUTH	Range 33 EAST, N.M.P.M.	Lot Idn	Feet from the 2213'	North/South line NORTH	Feet from the 1920'	East/West line EAST	County LEA
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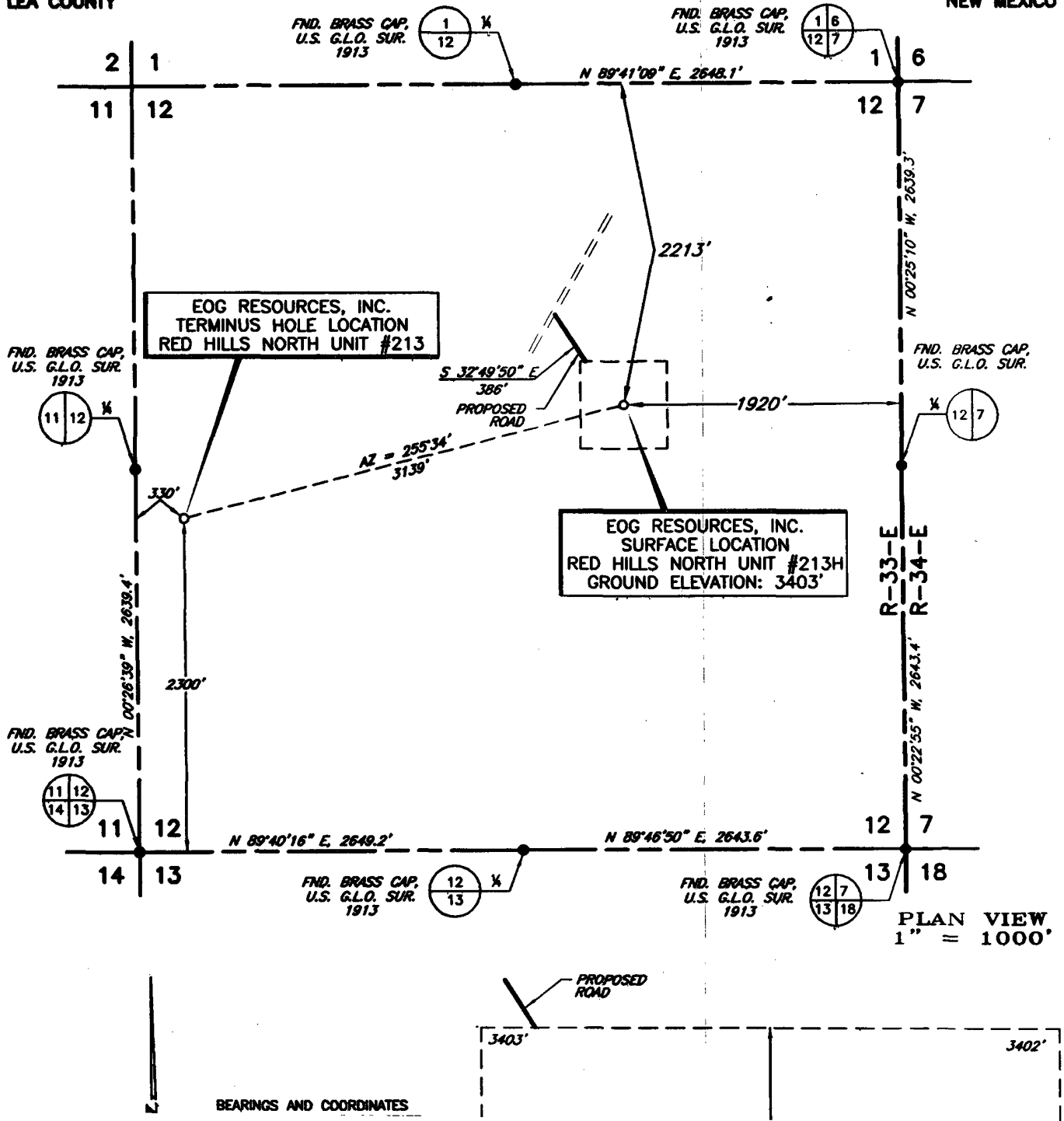
¹¹ Bottom Hole Location If Different From Surface

UL or lot no. L	Section 12	Township 25-S	Range 33-E	Lot Idn	Feet from the 2300	North/South line South	Feet from the 330	East/West line West	County Lea
¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>¹⁶</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Mike Francis</i></p> <p>Signature</p> <p>Mike Francis</p> <p>Printed Name</p> <p>Agent</p> <p>Title</p> <p>2/10/2004</p> <p>Date</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my belief.</p> <p>JANUARY 26 2004</p> <p>Date of Survey</p> <p>Signature and Seal of State Land Surveyor</p> <p>V. LYNN BEZNER</p> <p>BEZNER</p> <p>NO. 7920</p> <p>Certification Number</p> <p>V. L. BEZNER R.P.S. #7920</p> <p>JOB #92818 / 22 NE / E.U.O.</p>
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NEW MEXICO



DRILLING PROGRAM

EOG RESOURCES, INC.
Red Hills North Unit No. 213
Lea Co. NM

1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Rustler	1100'
Delaware Mt. Group	5150'
Bone Springs	9275'
3 rd Bone Spring Sand	12225'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	Above 250'	Fresh Water
3 rd Bone Spring Sands	12,225'	Oil

No other Formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 13-3/8" casing at 650' and circulating cement back to surface, and 9-5/8" casing will be set at 5200' with cement circulated back to surface

4. CASING PROGRAM

<u>Hole Size</u>	<u>Interval</u>	<u>OD Casing</u>	<u>Weight Grade Jt.</u>	<u>Cond. Type</u>
17-1/2"	0-650'	13-3/8"	48# H-40 ST&C	
12-1/4"	0-5200'	9-5/8"	40# N-80 LT&C	
8-3/4"	0-12,700'	7"	26#P-110 LT&C & STL	
61/8	12500-TD	4 1/2"	11.6# P-110 Hydrill	

Cementing Program:

17-1/2" Surface Casing:	Cement to surface with 325 sx Prem Plus, 3% Econolite, 25 Calcium Chloride, 0.25#/sx Flocele, 150 sx Prem Plus, 2% Calcium Chloride
9-5/8" Intermediate:	Cement to surface with 1100 sx Interfill C, .25#/sx flocele, 250 sx Premium Plus, 2% Calcium Chloride
7" 2 nd Intermediate	Cement with 800sx Premium Plus, 3% Econolite, 5#/sx Salt +.25lb/sk Flocele; 250sx Prem50/50 POZ mix'A', 2% Halliburton-Gel First,.5%Halad-322+2%HR5.
4 1/2" Liner	150sx Premium +.3%Halad-322+.3%Super CBL+.3%SCR-100 ;350sx Acid Soluble H+FDP-C358+6% H344+.7%Econolite

DRILLING PROGRAM

EOG RESOURCES, INC.
Red Hills North Unit No. 213
Lea Co. NM

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

(SEE EXHIBIT #1)

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram-type (5000 psi WP) preventer and an annular preventer (5000-psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. All BOP's and accessory equipment will be tested in accordance with Onshore Oil & Gas order No. 2. EOG request authorization to use a 2M system, providing for an annular preventer to be used prior to drilling the surface casing shoe before drilling out of surface casing. Before drilling out of 1st intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000/1000 psi and the annular to 3500/5000-psig pressure.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

The well will be drilled to TD with a combination of brine, cut brine, and polymer/KCL mud system. The applicable depths and properties of this system are as follows: Lateral section will be drilled with oil based mud.

<u>Depth</u>	<u>Type</u>	<u>Wt (PPG)</u>	<u>Viscosity (sec)</u>	<u>Waterloss (cc)</u>
0-1100	Fresh Water (Spud Mud)	8.5	40-45	N.C.
1100'-5200'	Brine Water	10.0	30	N.C.
5200''- 12700	Cut Brine + Polymer/KCL	8.8 - 9.2	28	N.C
Lateral Section 12700-TD	FW Polymer	8.5-8.8	40	15

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.

(C) A mud logging unit complete with H₂S detector will be continuously monitoring drilling penetration rate and hydrocarbon shows from 5000' to TD.

DRILLING PROGRAM

EOG RESOURCES, INC.
Red Hills North Unit No. 213
Lea Co. NM

8. LOGGING, TESTING AND CORING PROGRAM:

Electric logging will consist of GR-Dual Laterlog-MSFL and GR-Compensated Density-Neutron from TD of the vertical hole-GR in horizontal section to intermediate casing with a GR- Compensated Neutron ran from Intermediate casing to surface..

Possible sidewall cores based on shows.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

The estimated bottom hole temperature (BHT) at TD is 175 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 5000 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The drilling operation should be finished in approximately one month. If the well is productive, an additional 30-60 days will be required for completion and testing before a decision is made to install permanent facilities.

DRILLING PROGRAM

**EOG RESOURCES, INC.
Red Hills North Unit No. 213
Lea Co. NM**

SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS:

Access to location will be made as shown on Exhibit #2

Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. PROPOSED ACCESS ROAD:

1065' new road is required. Exhibit 2A

No turnouts necessary.

No culverts, cattleguards, gates, low-water crossings are necessary.

Surfacing material consists of native caliche to be obtained from the nearest BLM-approved caliche pit. Any additional materials required will be purchased from the dirt contractor.

3. LOCATION OF EXISTING WELLS:

Exhibit #3 shows all existing wells within a one-mile radius of this well.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

There are no existing production facilities. If production is encountered, a temporary facility will be established on the drill pad, and if warranted, a production facility would be built at a later date in the immediate area of the drill pad location. If the well is productive, the flowline would also be located on the drill-pad site and no additional disturbance will occur.

5. LOCATION AND TYPE OF WATER SUPPLY:

Fresh water and brine water for drilling will come from commercial sources and transported to the well site over the roads as shown on Exhibit #2.

DRILLING PROGRAM

**EOG RESOURCES, INC.
Red Hills North Unit No. 213
Lea Co. NM**

6. PLANS FOR RESTORATION OF THE SURFACE:

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Location will be cleaned of all trash and junk to leave the well in an aesthetically pleasing condition as possible.

Any unguarded pits containing fluid will be fenced until they are dry and back filled.

After abandonment of the well, surface restoration will be in accordance with current federal laws and regulations. Location will be cleaned, and the well pad removed to promote vegetation and disposal of human waste will be complied with. Trash, waste paper, garbage and junk will be hauled to an approved disposal site in an enclosed trash trailer.

All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

ANCILLARY FACILITIES:

No airstrip, campsite, or other facilities will be built.

WELL SITE LAYOUT:

Exhibit #4 shows the relative location and dimensions of the well pad.

DRILLING PROGRAM

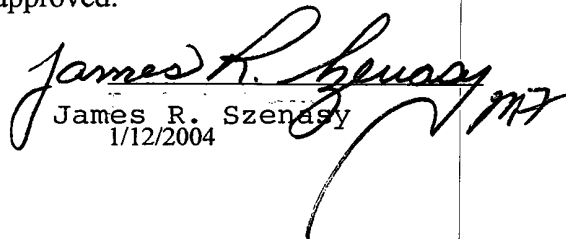
**EOG RESOURCES, INC.
Red Hills North Unit No. 213
Lea Co. NM**

OTHER INFORMATION:

The area around the well site is grassland and the topsoil is duned and sandy. The vegetation is native scrub grasses with abundant oakbrush, sagebrush, yucca, and prickly pear.

CERTIFICATION:

I HEREBY CERTIFY that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.


James R. Szenasy
1/12/2004

DRILLING PROGRAM

**EOG RESOURCES, INC.
Red Hills North Unit No. 213
Lea Co. NM**

ATTACHMENT TO EXHIBIT #1

1. Wear ring to be properly installed in head.
2. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum.
Exhibit #1.
3. All fittings to be flanged
4. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum.
5. All choke and fill lines to be securely anchored especially ends of choke lines.
6. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
7. Kelly cock on kelly.
8. Extension wrenches and hand wheels to be properly installed.
9. Blow out preventer control to be located as close to driller's position as feasible.
10. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

EOG Resources, Inc.

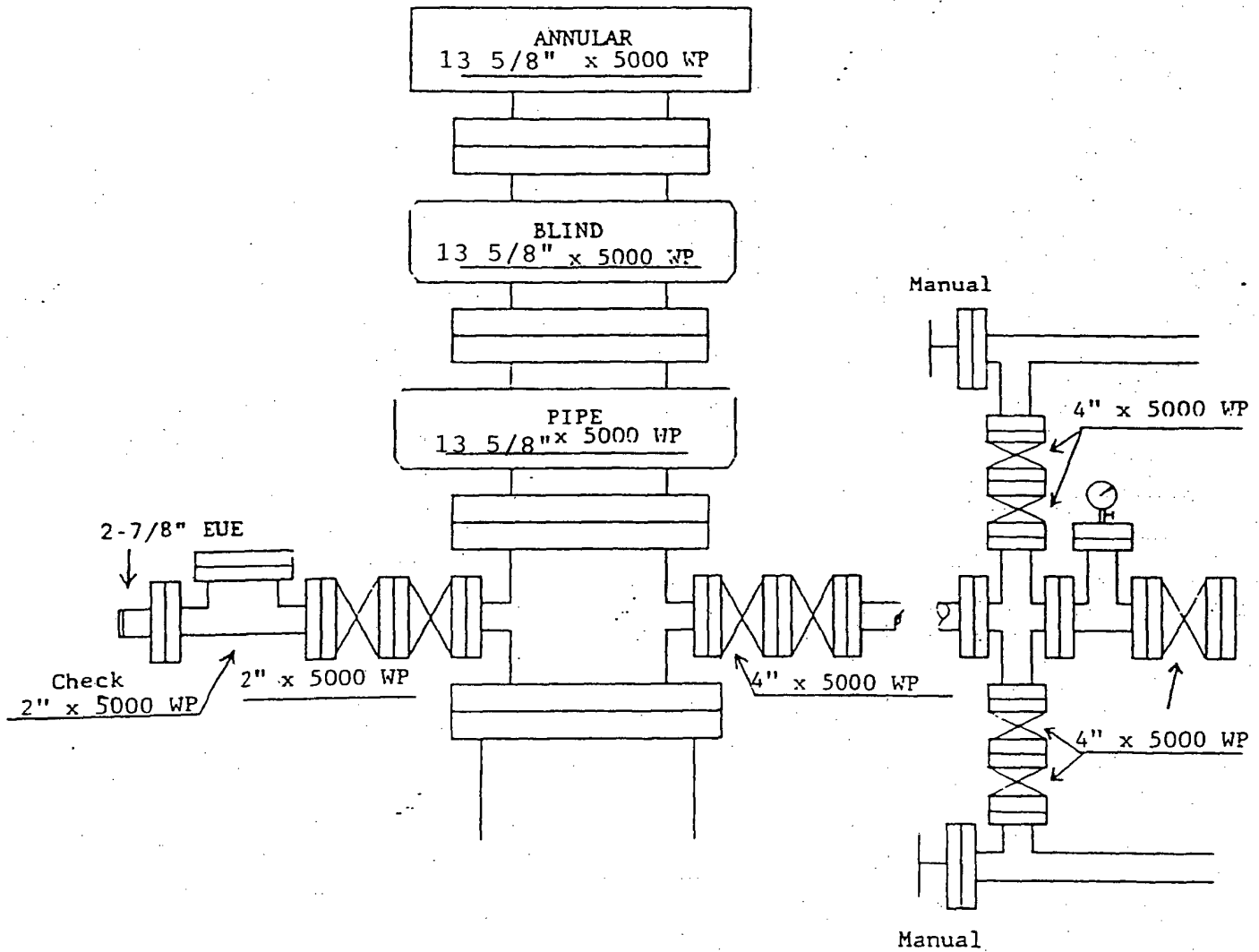
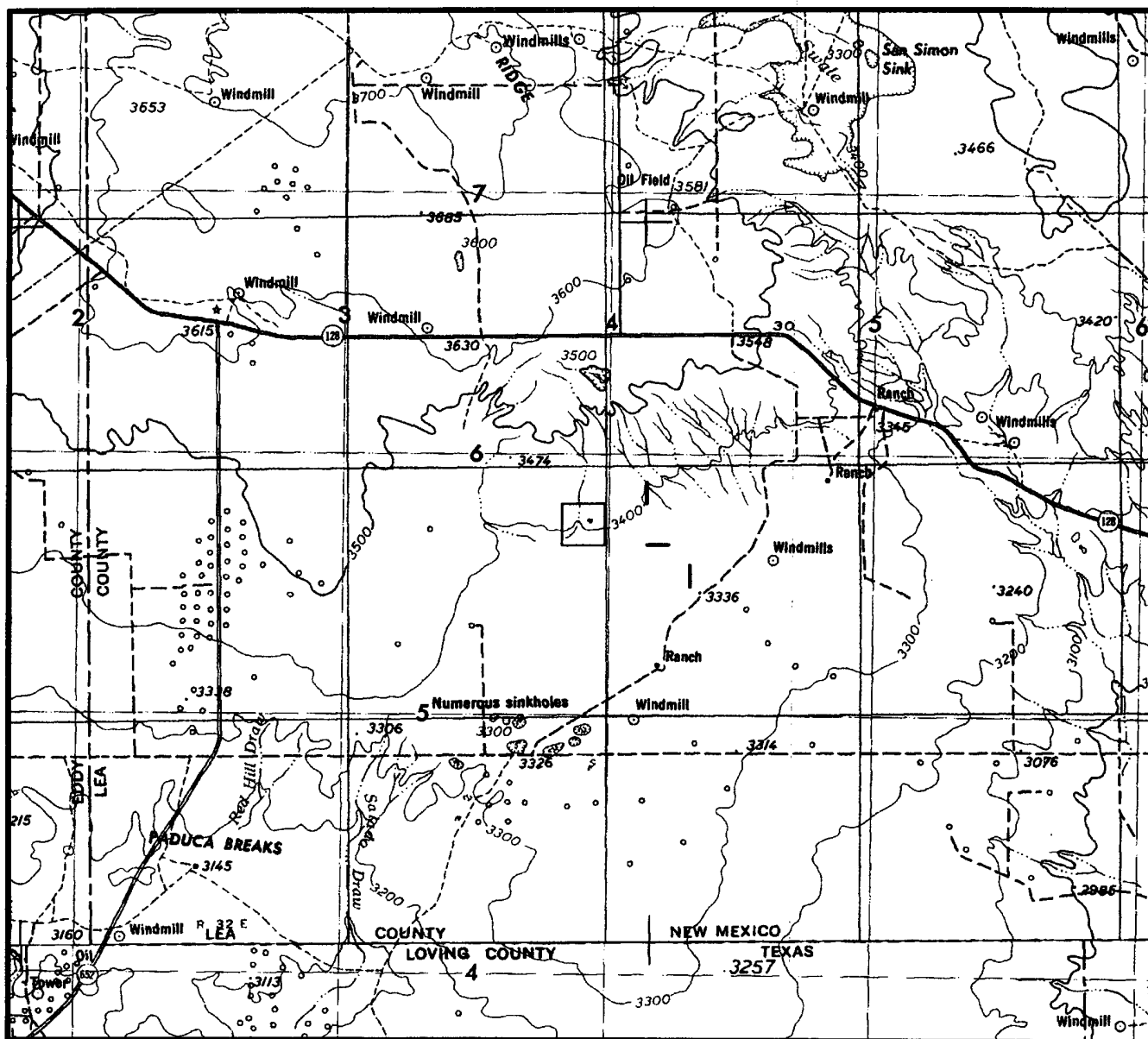


Exhibit 1

VICINITY MAP



SECTION 12 TWP 25-S RGE 33-E
 SURVEY NEW MEXICO PRINCIPAL MERIDIAN
 COUNTY LEA STATE NM
 DESCRIPTION 2297' FNL & 1748' FEL

OPERATOR EOG RESOURCES, INC.
 LEASE RED HILLS NORTH UNIT #213

DISTANCE & DIRECTION FROM JAL GO WEST 23.0 MILES ON
HWY. 128, THENCE SOUTH 2.0 MILE, THENCE EAST 0.7 MILE
THENCE SOUTH 2.0 MILE, THENCE WEST 1.0 MILE, THENCE
SOUTH 0.2 MILE TO A POINT ±1000' WEST OF THE LOCATION.

Exhibit 2



TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us.

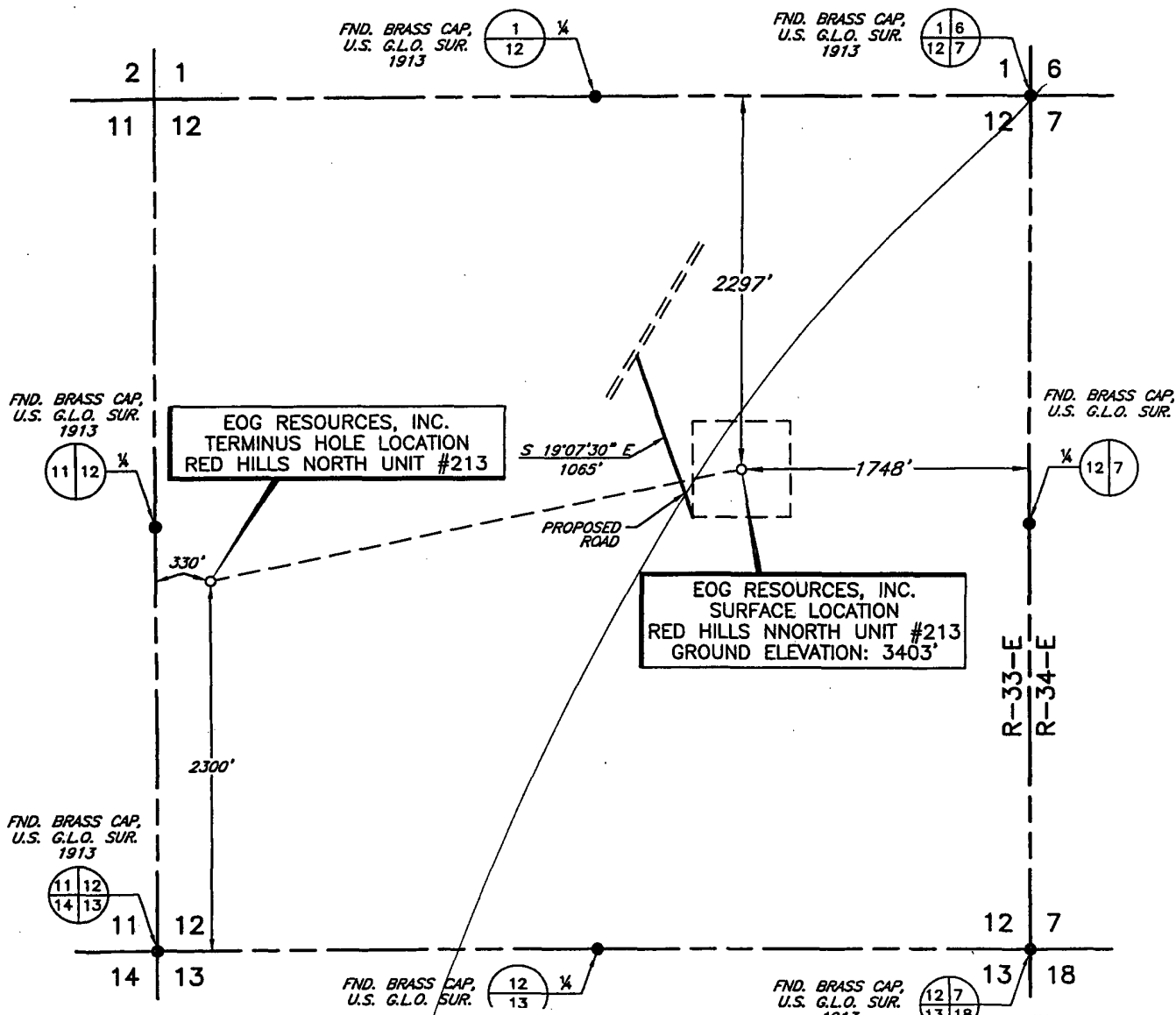
Review this plat and notify us immediately of any possible discrepancy.

1307 N. HOBART
 PAMPA, TX. 79065
 (800) 658-6382

6709 N. CLASSEN BLVD.
 OKLAHOMA CITY, OK. 73116
 (800) 654-3219

2903 N. BIG SPRING
 MIDLAND, TX. 79705
 (800) 767-1653

SECTION 12, TOWNSHIP 25 SOUTH, RANGE 33 EAST, N.M.P.M.,
LEA COUNTY NEW MEXICO



I, V. L. BEZNER, A PROFESSIONAL SURVEYOR IN THE STATE OF NEW MEXICO AND AUTHORIZED AGENT OF TOPOGRAPHIC LAND SURVEYORS, HEREBY CERTIFY THIS PLAT TO BE A TRUE REPRESENTATION OF A SURVEY PERFORMED IN THE FIELD UNDER MY SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND THAT THIS PLAT AND FIELD SURVEY UPON WHICH IT IS BASED MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO (RULE 500.6 EASEMENT SURVEYING)

V. L. BEZNER, P.S. NO. 7920

Exhibit 2A

DETAIL VIEW
1" = 100'

				EOG RESOURCES, INC.	SCALE: 1" = 1000'
NO.	REVISION	DATE	BY		DATE: DECEMBER 29, 2003
SURVEYED BY:					JOB NO.: 92138-F
DRAWN BY: J.C.P.					QUAD NO.: 22 NE
APPROVED BY: V.L.B.				MIDLAND, TEXAS	SHEET : 1 OF 1

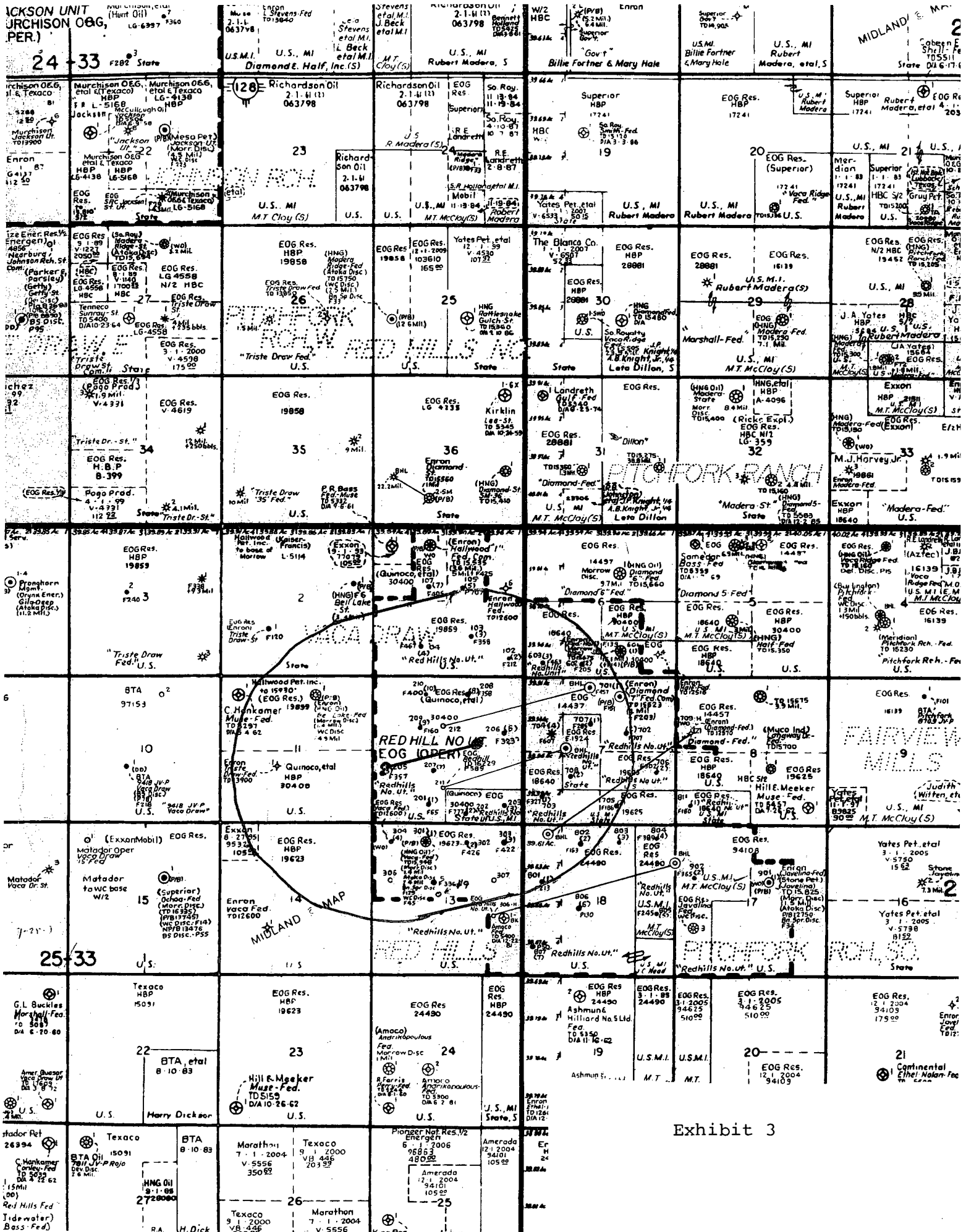
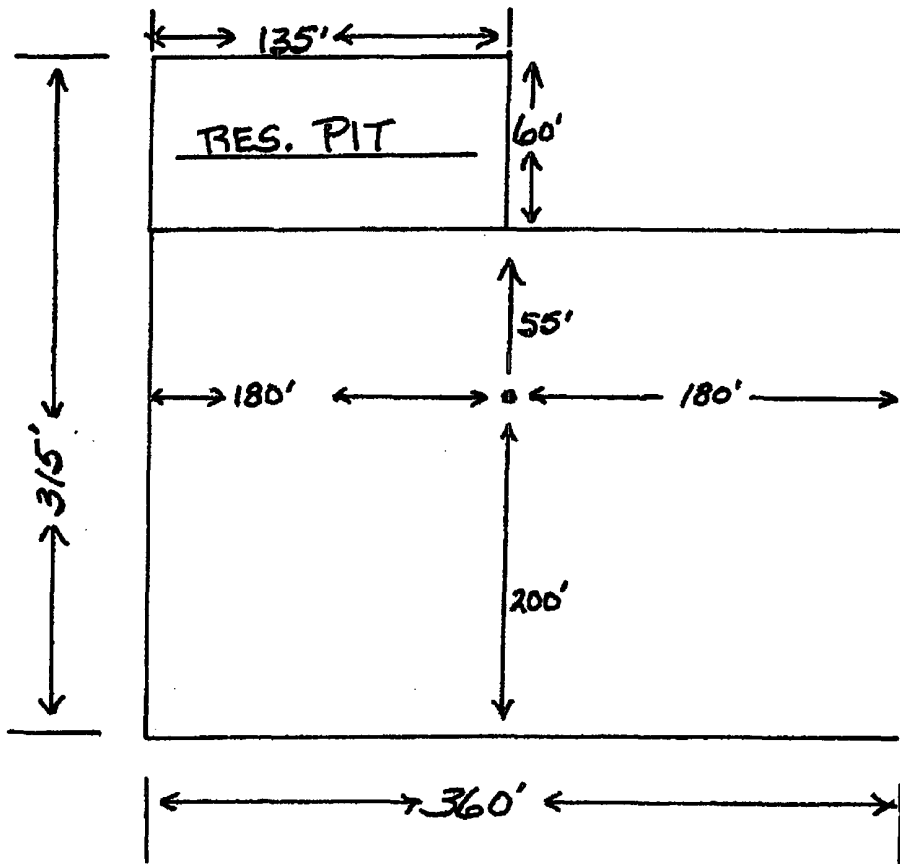
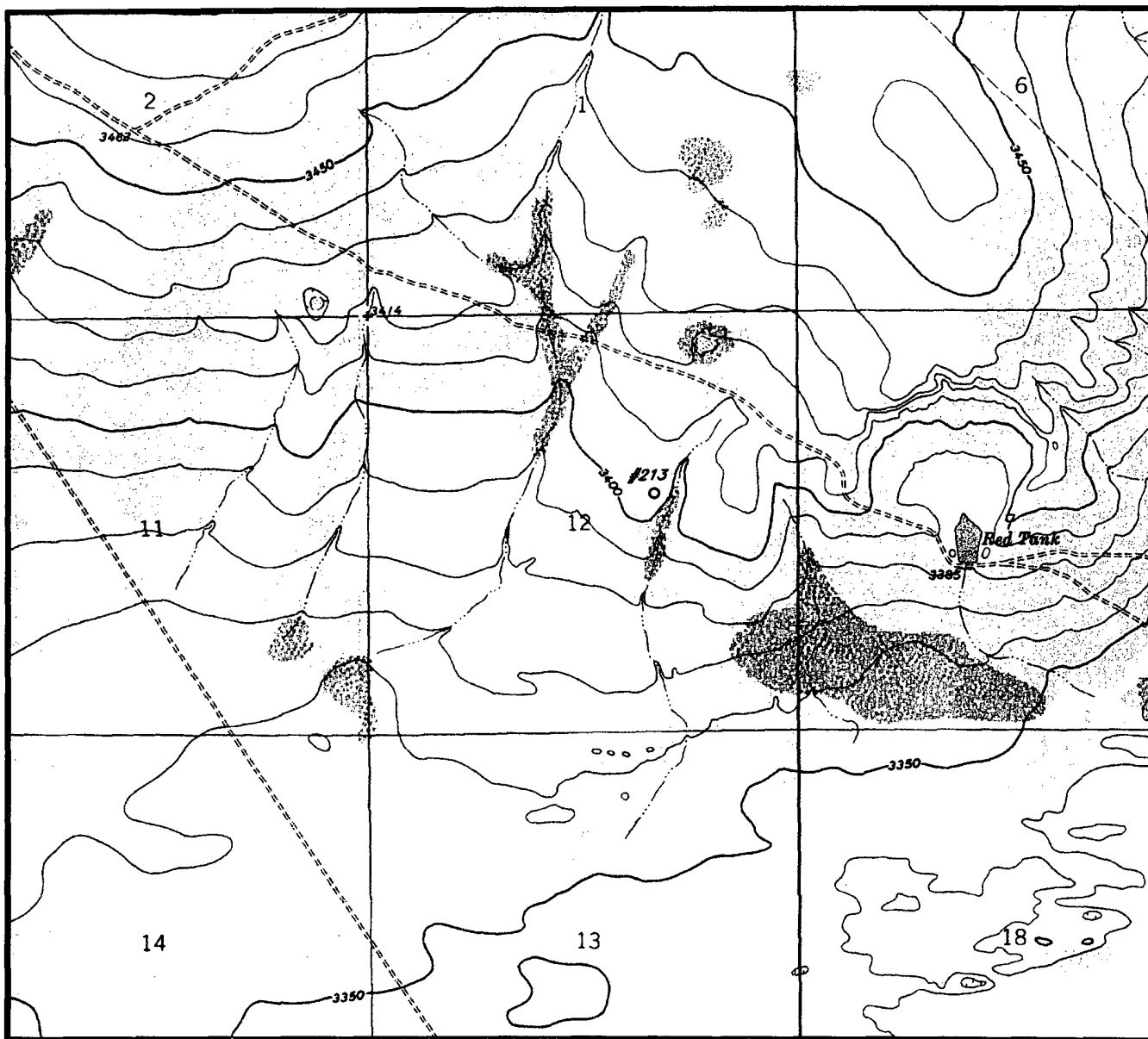


Exhibit 4



LOCATION & ELEVATION VERIFICATION MAP



SCALE : 1" = 2000' CONTOUR INTERVAL 10 FEET

SECTION 12 TWP 25-S RGE 33-E
 SURVEY NEW MEXICO PRINCIPAL MERIDIAN
 COUNTY LEA STATE NM
 DESCRIPTION 2297' FNL & 1748' FEL
 ELEVATION 3403'

OPERATOR EOG RESOURCES, INC.
 LEASE RED HILLS NORTH UNIT #213

U.S.G.S. TOPOGRAPHIC MAP
RED LAKE, NEW MEXICO

LAT. N 32.14586
 LONG. W 103.52268



TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us.

Review this plat and notify us immediately of any possible discrepancy.

1307 N. HOBART
 PAMPA, TX. 79065
 (800) 658-6382

6709 N. CLASSEN BLVD.
 OKLAHOMA CITY, OK. 73116
 (800) 654-3219

2903 N. BIG SPRING
 MIDLAND, TX. 79705
 (800) 767-1653

Statement Accepting Responsibility For Operations

Operator Name: EOG Resources, Inc.
Street or Box: P.O. Box 2267
City, State: Midland, TX
Zip Code: 79702

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No.: NM30400

Legal Description of Land: Section 12, T-25-S, R-33-E, NMPM
Lea., NM

Formation(s) (if applicable):

Bond Coverage: *(State if individually bonded or another's bond)* Individually

BLM Bond File No.: NM2308 with endorsement to State of NM

Authorized Signature:


Mike Francis

Title: Agent

Date: 1/11/2004