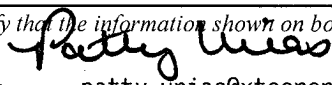


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				State of New Mexico <b>RECEIVED</b> Energy, Minerals and Natural Resources <b>DEC 03 2010</b> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>HOBBS</b>				Form C-105 July 17, 2008								
				1. WELL API NO. 30-025-28923												
				2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
				3. State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Seven Rivers Queen North												
				6. Well Number 10 WIW												
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Reperf Queen & Frac																
8. Name of Operator XTO Energy Inc.						9. OGRID Number 005380										
10. Address of Operator 200 N Loraine, Ste. 800 Midland, TX 79701						11. Pool name or Wildcat Eunice, Seven Rivers-Queen, South										
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	F	4	22S	36E		2623	N	1330	W	Lea						
BH:																
13. Date Spudded 12/15/84		14. Date T.D. Reached 12/20/84		15. Date Rig Released 12/30/84		16. Date Completed (Ready to Produce) 4/13/10		17. Elevations (DF & RKB, RT, GR, etc.) 3581' GL								
18. Total Measured Depth of Well 3970'			19. Plug Back Measured Depth 3925'		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run									
22. Producing Interval(s), of this completion - Top, Bottom, Name South Eunice Queen 3768' - 3866'																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8 5/8"		24#		479'		12 1/4"		350sxs C1 C		60sxs						
5 1/2"		15.5#		3970'		7 7/8"		900sxs C1 C		94 sxs						
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number)  Reperf 3768-3886' (84 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3768-3886'</td> <td>3000qls 15% 85/15 acid/xylene</td> </tr> <tr> <td>3768-3886'</td> <td>slick wtr w/70000# 20/40 sd &amp; 3325 bbls 2% kcl wtr</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3768-3886'	3000qls 15% 85/15 acid/xylene	3768-3886'	slick wtr w/70000# 20/40 sd & 3325 bbls 2% kcl wtr
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
3768-3886'	3000qls 15% 85/15 acid/xylene															
3768-3886'	slick wtr w/70000# 20/40 sd & 3325 bbls 2% kcl wtr															
<b>28. PRODUCTION</b>																
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude			Longitude			NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name		Title		Date									
 Patty Urias			Patty Urias		Regulatory Analyst		12/2/10									
E-mail address																
patty.urias@xtoenergy.com																

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico		
T. Anhy	1515	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1600	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3020	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3725	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn		T.	T. Permain	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from ----- to -----

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1515	1515	Redbeds
1516	1600	85	Anhydrite
1600	3020	1420	Salt
3020	3919	399	Dolomite & Sand

ELEV. OF SURF.

12-¼" HOLE

8-5/8" 24# K-55 SET @  
479'. CMT W/350 SX CL  
C. CIRC W/60 SX.

04/12/10: 117 JTS 2-3/8", 4.7#,  
J-55, EUE, 8RD IPC TBG, 2-3/  
8" T2 ON-OFF TOOL W/1.781"  
"F" PROFILE NIPPLE, PEAK  
COMPLETION 5-½" AS1X  
PKR. EOT @ 3697'.

PKR @ 3689'

7-7/8" HOLE

SO EUNICE QUEEN

ORIGINAL PERFD	W/2 ½" JHPF (1/85)
3768'-3772'	REPERF'D 3810'-3814', 3830'-3834',
3796'-3800'	3856'-3860' W/4 ½ JHPF (11/88)
3810'-3814'	ADD PERFS 3840'-3844' W/4 ½ JHPF (11/88)
3830'-3834'	
3756'-3760'	
3882'-3886'	

5-½" 15.5# K-55 LT & C SET @  
3970'. CMT W/900 SX CL C. CIRC  
W/94 SX.

PBDT: 3925'  
TD: 3970'

## Seven Rivers Queen Waterflood #10WIW