

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
DEO 03 2010
HOBBSSOCD
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34137
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
4. Well Location Unit Letter <u>F</u> : <u>2523</u> feet from the <u>North</u> line and <u>1456</u> feet from the <u>West</u> line Section <u>10</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 696
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584' GL		9. OGRID Number 005380
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Reactivate & convert to inj; stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(Administrative Order WFX-871)

1. MIRU PU, MI & rack 3950' of 2-7/8" N80 workstring, NU BOP, load & test csg to 500psig.
2. DO CIBP & 3700' & clean to TD @ 3910', circ clean.
3. RIH w/ 6-1/8" bit & space out scraper RD
4. RIH w/sonic hammer on 2-7/8" N80 WS to 3745', RU stripping head, sonic hammer fr 3745-3910' w/120 bbls brine, sonic hammer acdz from 3910-3745' w/3500gls 20% 90/10 acid/xyl
5. RIH w/inj pkr & on/off tool on 2-3/8" IPC tbg, set pkr @ 3680', test on chart and send to OCD
6. ND BOP, NU WH, RDMO PU, inj permit rec'd - RWTI.

Spud Date:

Rig Release Date:

Per Underground Injection Control Program Manual
11.6.C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

I hereby certify that the information above is true and complete to the best of my kno

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 12/2/10

Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE Staff DATE 12-6-10

Conditions of Approval (if any):