

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

DEC 02 2010

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36638
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ginger MC
8. Well Number 002
9. OGRID Number 21602
10. Pool name or Wildcat DHC 4323 Blinedry O&G(Oil), E. Warren Tubbs, DK Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3569 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Trilogy Operating, Inc.

3. Address of Operator
POB 7606 Midland, TX 79708

4. Well Location
Unit Letter H : 2310 feet from the North line and 990 feet from the East line
Section 24 Township 20S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3569 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Prod. Allocation % ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production Allocation Percentages

Blinedry Oil & Gas 12 BO + 22 BW + 49 MCF 70.17%
Oil + 88% water + 72.02% gas

East Warren Tubbs 1.7 BO + 03BW + 8.16 MCF 9.94%
oil + 12% water + 11.99% gas

D-K Abo 3.4 BO + 0 BW + 10.88 MCF 19.89%
oil + 0% water + 15.99% gas

TOTALS

Oil 100% Water 100% Gas 100% 17.1 BO + 25 BW + 68.04 MCF

Spud Date:

Rig Release Date:

DHC-4323

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Lightner TITLE Regulatory Consultant DATE 12/01/2010

Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 08 2010

Conditions of Approval (if any):