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DEC 06 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-27886

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Richardson Fee SWD

8. Well Number #2

9. OGRID Number

210091

10. Pool name or Wildcat

SWD Penn Pool

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD ☒

2. Name of Operator

D.K.D., L.L.C.

3. Address of Operator

PO Box 682, Tatum, NM 88267

4. Well Location

Unit Letter K : 1980 feet from the FS line and 1980 feet from the FW line
Section 5 Township 14 S Range 36 E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3963 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/8/2010: Run in hole with 4-1/2" P110 Liner 13% chrome.

9/9/2010: Found bad threads on casing; wait to repair threads 10,300

9/10/2010: Finish running liner; TO 10,348.87 to surface; cement 10,348.87 to surface; circulate cement between 4-1/2" and 5-1/2" and outside 5-1/2" and inside 8-5/8" up to surface also.

9/11-12/2010: Saturday and Sunday waiting on cement.

9/13/2010: Run rental tubing with bit; drill out cement and shutdown.

9/14/2010: Pulled out of hole; found no cones on bit.

9/15/2010: Run dresser shoes and junk basket; no luck.

9/16/2010: Go in hole with mill bit; drilled out B.P.; well went on vacuum.

9/17/2010: Lay down work string, collars and mill bit

9/18/2010: Finish laying down collars; shutdown until Monday

9/20/2010: Run Airoset packer and 2-3/8" L80 with polyline I.C. tubing; load hole with packer fluid; shutdown. Packer set at 10,266.76.

9/21/2010: Testing casing and ran chart; all tested good.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Owner

DATE

9/27/2010

Type or print name

Danny R. Watson

E-mail address:

dkdlc@leaco.net

PHONE:

(575)398-3490

For State Use Only

APPROVED BY:

TITLE

STAFF MGR

DATE

12-8-10

Conditions of Approval (if any):

HARVEY E. YATES COMPANY
Well History Summary Sheet

Operator Harvey E. Yates Company Well Name & # Richardson Fee #2 Lease # Fee
District Roswell Made By Ray F. Nokes Date 6-2-83
Location Unit K, 1980' FSL & 1980' FWL, Sec. 5, T-14S, R-36E, Lea County, NM
Spud Date 9-28-83 Compl. Date Completion TD 13,530' PBTO 13,315'
Type Well: Oil Gas Other Field N/A
I P N/A Zone Canyon
Perfs.: 10,576'-11,368' Total Holes 9 holes
Stimulation Natural Test
Cumul. Oil MCF Water
Recent Test N/A Lift Equipment
Misc. Elevation: 3963.1' GR

WELL HISTORY

Surface: 13-3/8" -
48 # Gr. MRJ
@ 380 Cmt. w/
400 Sx. TOC surface
Hole Size 17-1/2" -
Max Mud Wt. #/G
Intermediate:
8-5/8" 28 & 32 #
Gr J-55 @ 4600
Cmt w/ 1425 Sx.
TOC @ surface Hole
Size 11 Max Mud
Wt. #/G

Internally plastic coated
- 2 3/8" N-80 EUE tbq. -

Nickle plated 5 1/2" Baker
- Lokset w/1.81 profile on/
off tool @ 10,525'

Canyon perfs @ 10,576;
584; 688; 888; 11,007;
119; 194; 368.

CIBP @ 13,350 w/35' cmt
on top (PBTD 13,315')

Pkr shoe @ 13,370'.

Open Hole

Production: 5 1/2 "
17 #, S-95.N-80 Gr.
 @ 13,370.5 Cmt. w/
992 Sx, TOC @
10.360 , Hole Size
 _____ Mx Mud Wt.
 _____ #/G

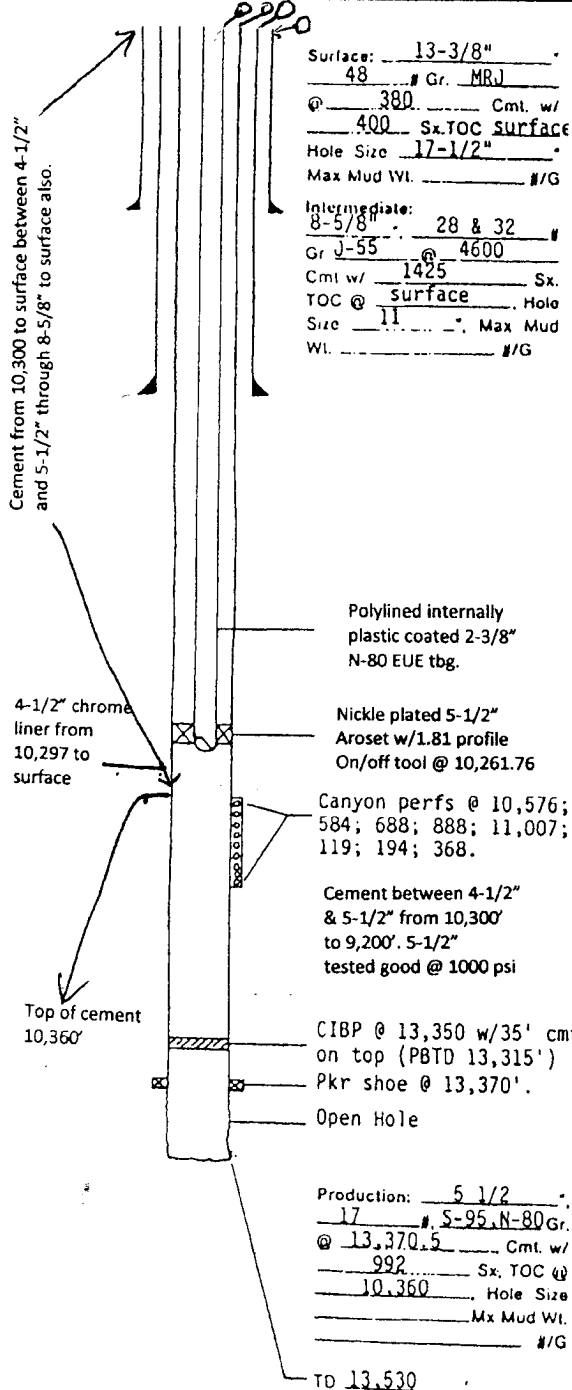
- TO 13,530

Tubing _____ Gr. @ _____
Tubing _____ Gr. @ _____
Packer @ _____

D.K.D., LLC

Well History Summary Sheet

Operator: D.K.D., LLC Well Name & # Richardson Fee #2 Lease # Fee
 District Tatum Made by Danny R. Watson Date 9/20/2010
 Location Unit K, 1980' FSL & 1980' FWL, Sec. 5, T-14S, R-36E, Lea County, NM
 Spud Date 9/23/83 Compl. Date TD 13,530' PBDT 13,315'
 Type Well: Oil Gas Other Field N/A
 IP N/A Zone Canyon
 Perfs: 10,576' - 11,368' Total Holes 9 holes
 Stimulation Vacuum
 Cumul. Oil MCF Water
 Recent Test N/A Life Equipment
 Misc. Elevation: 3963.1' GR



Well History

New 4-1/2" liner (P110, 15.1 lb, 13% chrome)

495 sacks of cement from 10,300' to surface.

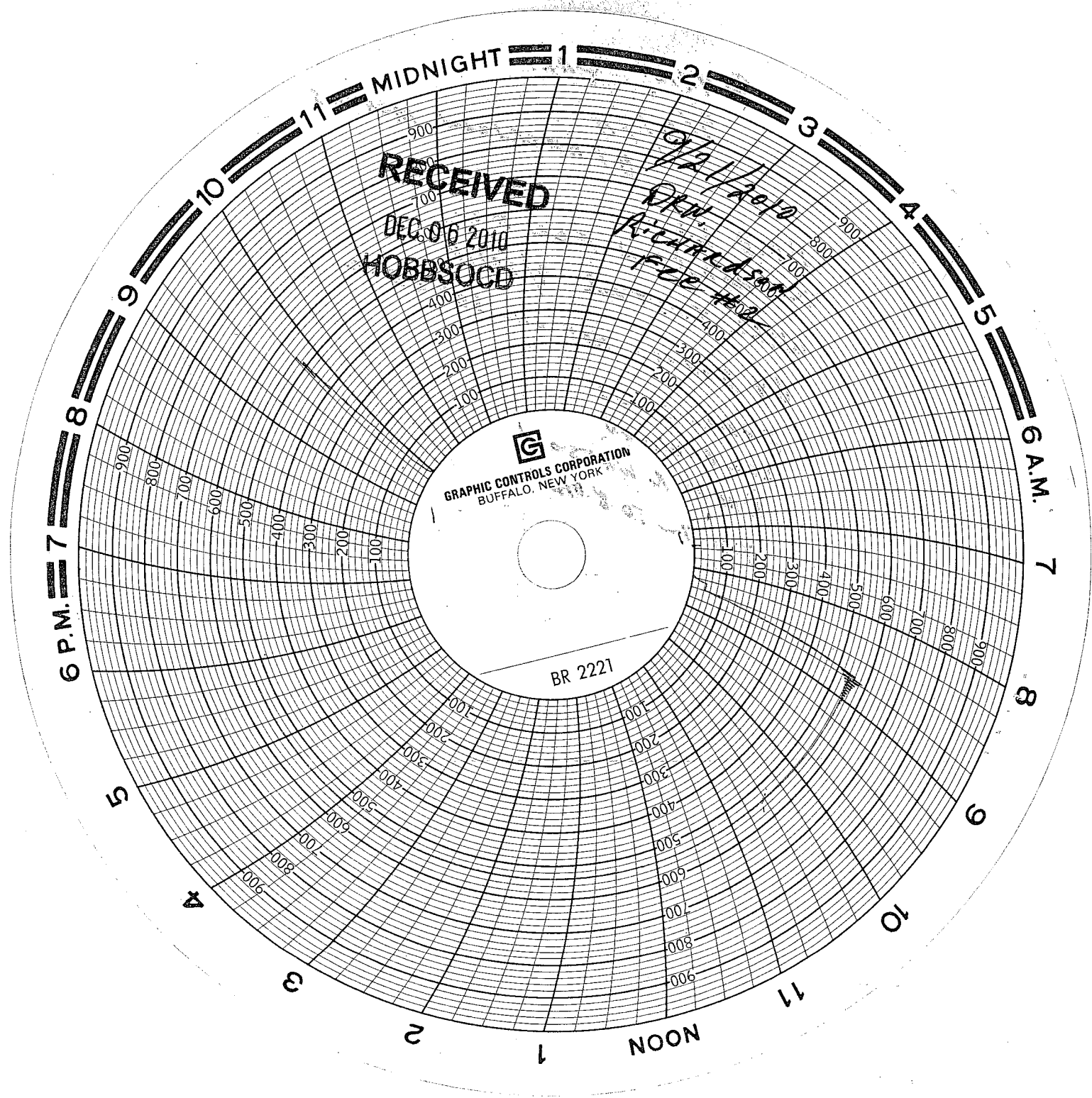
Circulate between 4-1/2" liner and inside 5-1/2"; also
 outside 5-1/2" casing to inside 8-5/8". Cement all the
 way to the surface. Good cement returns in between
 all casings.

Water going to permit zone.

Packer raised inside 4-1/2" liner only to 10,261.76'

Liner bottom is 10,297. Liner would not go deeper.

Tubing # Gr @
 Tubing # Gr @
 Packer @



RECEIVED
DEC 05 2010
HOBBSOCD

W. H. H. 1010
D. H. H. 1010
Richardson
F. H. H. 1010


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

CHART CAL.

9/7/10

BY AMERICAN METERS

DKD L.L.C.

RICHARDSON FEE #2

WELL TESTED 9/21/10

BY DANNYS HOT OIL SERVICE.

JAMES ELLIS

LEE BOWMAN

DANNY R. WATSON

7:30 AM TO 8 AM