Fornes (August 2002)		Ē	D
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	UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	OCD Hobi	OMB	A APPROVED NO. 1004-0135 s: July 31, 2010		
DEC 0.8 2010 SUNDRY HOBBSOppingt use the	1	5. Lease Serial No. NMLC029405B 6. If Indian, Allottee or Tribe Name					
apandoned w	6. Il indian, Allottee	or Tribe Name					
	RIPLICATE - Other instruc	ctions on reverse s	ide.	7. If Unit or CA/Agi	reement, Name and/or No.		
1. Type of Well Gas Well O				8. Well Name and N GC FEDERAL 3			
Name of Operator Contact: ROBYN ODOM COG OPERATING LLC E-Mail: rodom@conchoresources.com				9. API Well No. 30-025-39421	9. API Well No. 30-025-39421-00-X1		
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701-4287		3b. Phone No. (included Ph: 432-685-438)		10. Field and Pool, of MALJAMAR	ol, or Exploratory		
*	Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 19 T17S R32E NWSE 1	LEA COUNTY	LEA COUNTY, NM					
12 CHECK ADD	185 22						
	ROPRIATE BOX(ES) TO	O INDICATE NATI	URE OF NO	OTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION			TYPE OF A	ACTION			
Notice of Intent	□ Acidize	☐ Deepen		☐ Production (Start/Resume)	☐ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Tr	eat	☐ Reclamation	☐ Well Integrity		
_	☐ Casing Repair	☐ New Const	ruction	☐ Recomplete	Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	Plug and A	bandon	☐ Temporarily Abandon	Drilling Operations		
	Convert to Injection	□ Plug Back		☐ Water Disposal	•		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for	ork will be performed or provide d operations. If the operation res	the Bond No. on file with the something the substitution of the su	s and measured th BLM/BIA.	and true vertical depths of all pert Required subsequent reports shall be	inent markers and zones. e filed within 30 days		
We encountered a water flow	at 3322'.						
COG Operating respectfully re	equests permission to run	a DV Tool @ 3550'					
COG Operating respectfully re	equests permission to run	the production cem	ent as follow	ws:			
1st stage: 600sxs 50:50:2, 5% cuft/sack. 2nd stage: Lead 600sxs 50:50		and the second second					
Tail 300sxs Class C mixed at	16.8ppg, yeild 0.99 cuft/s	ack	DA-30 .123	pps CF.			
14. I hereby certify that the foregoing is	s true and correct: Electronic Submission # For COG (nmitted to AFMSS for proce	98024 verified by the	BLM Well In	formation System			
Con	nmitted to AFMSS for proce	ssing by KURT SIMN	MONS on 12/	01/2010 (11KMS0107SE)			
Name (Printed/Typed) ROBYN C	DOM	Title		RESPONSIBLE			
Signature (Electronic S		Date	11/23/201				
	THIS SPACE FO	R FEDERAL OR	STATE OF	FICE USE			

Approved By DUSTIN WINKLER TitlePETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date 12/02/2010

Office Hobbs

FETROLEUM ENGINEER DEC 0 9 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.