Form 3160-5 (April 2004)

OCD-HORBS **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NM 04591 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160 - 3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ ☐ ☐ Gas Well ☐ ☐ Other					8. Well Name and No. New Mexico 24 Federal Com 3H 9. API Well No. 30-025-39741			
2. Name of Operator Devon Energy Production Company, L.P.								
3a Address 20 North Broadway, Oklahoma City, OK 73102		3b. Phone No. (include area code) 405-397-2584			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Delaware 11. County or Parish, State			
510 FNL & 545 FEL, Sec 24 T18S	R33E			11	•		ï	
10 CHECK ADD	ODDIATE DOWNER TO	DIDICATE NA	TIME OF N	YEICE DEBO	Lea Cou			
	OPRIATE BOX(ES) TO	INDICATE NA	TYPE OF AC		ori, or o	OTHER DA	11A	
TYPE OF SUBMISSION								
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		luction (Start/Re amation	sume) L	Water Shi		
Subsequent Report	Casing Repair	New Construct		omplete		✓ Other in		st
Final Abandonment Notice	Change Plans	Plug and Aband		porarily Abando	n			
Final Abandonment Notice	Convert to Injection	Plug Back	∟ Wat	er Disposal				
establish injectivity up to max through the shoe & back thro pump on top of cement retain- sting out of cement retainer to pump 400 sx of same cement. clean dp/annulus of cement. Megin testing A-section for flo	ugh the perfs into the ann er, pick up out of cement o 2950, shut annular, & att When max pressure of 85 Jaintain 850 psi on choke.	ulus: Pump 400 sx & back up to 2900 tempt injectivity in 0 is reached, pull t	15.6 ppg class ', circulate hol nto perforation up to 2900 ft &	H with 2% Ca e DP clean & s s with the same open choke to	Cl2. Leave hut in well e maximur begin circ	e 5 bbls insic . If injectivi as. If injecti ulating brin	de pipe, stir ty is not acl ivity is achi e through t	ng out, hieved, eved, the dp &
·	R	ECEIVE	D	7		APPR!	OVED 25 2011	
HOBBSUCD					\ \	$\dot{\Delta}I$	Ferne	ACHAENT
14. I hereby certify that the foregoin Name (Printed/Typed)	ng is true and correct				BI	REAU OF I CARLSB	AND WAN AD FIELD (FFICE
	1 1 11	Tit	le Drilling En	-				
Signature Johnahum /	4 Sheryt	Da		6-120-				
· · ·	THIS SPACE FOR	FEDERAL O	R STATE (OFFICE US	E			
Approved by		rE	MULLINA	FUGINEEL	B Da	te DE (C 0 9 2	010
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to con	equitable title to those rights	does not warrant or		KN				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations	a crime for any pers	on knowingly a	nd willfully to mo	ake to any	department or	agency of t	he United