Submit 1 Cop RECEVED	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu	ıral Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II DEC 0 / ZUIU			WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-25762 5. Indicate Type of Lease	
District III HOBBSOCD 1000 Rio Brazos Rd., Aziec, NM 87410	1220 South St. Francis Dr.		STATE STATE	FEE
1000 Rio Brazos Rd., Aziec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM	, NM		L-3025	
87505	CES AND REPORTS ON WELLS		7 I anno Nome on Unit	A and amount Name
(DO NOT USE THIS FORM FOR PROPOS.			7. Lease Name or Unit Tenneco SWD	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD			1	
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator			10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			SWD; Devonian	
4. Well Location		•		
Unit Letter P : 3	feet from the South	line and	990 feet from the	<u>East</u> line
Section 2	Township 11S Rai	nge 34E	NMPM Lea	County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	4134	'GR		
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INT		CUD	CEOUENT DEDOR	T 05.
NOTICE OF INT PERFORM REMEDIAL WORK ⊠	PLUG AND ABANDON	REMEDIAL WORK	SEQUENT REPOR	TOF: ERING CASING 🔲
				
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE	MOETH LE GOWN E	OAOINO/OEMENT	100b LJ	
OTHER:		OTHER:		
	eted operations. (Clearly state all p			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Yates Petroleum Corporation plans to	perform remedial work on the fol-	lowing well since it	failed MIT on 12/8/10	YPC was told could
rig up ASAP since SWD is main source of disposal to this area. Plan to MIRU pulling unit, kill truck, BOP and fluid catch truck. TOOH				
with tubing and packer. Laid down 93 joints due to bad pins and collars. Will pick up 93 new joints of 2-7/8" J-55 plastic coated tubing				
and test. TIH with 200 joints of tubing from derrick and test. Finish TIH with tubing and test. Circulate 200 bbls of packer fluid, set				
packer at 13,046' and flange up loaded casing with 26 bbls loaded and test to 500 psi. Rig down. Will contact NMOCD for scheduling of				
new MIT.			•	^
NOTE: Well on vacuum, no C-144 C.	LEZ required per E. L. Gonzalez –	· Hobbs NMOCD		4
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	A	<u> </u>		
Spud Date:	Rig Release Da	te:		
I hereby certify that the information al	pove is true and complete to the be	est of my knowledge	and belief.	
,)	1			
SIGNATURE (\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TITLE BOOK	latan Camuliana	C	7 2010
SIGNATURE (C)	TITLE Regu	natory Compilance	Supervisor DATE D	ecember 7, 2010
Type or print name Tina Huert	E-mail address: tir	nah@yatespetroleum	n.com PHONE:	575-748-4168
For State Use Only		Agr soponoroun.		
4	////	-000	•	12 7 10
APPROVED BY:	TITLE S7	MA MA	DATE_/	16-7-10
Conditions of Approval (it any):	/		•	