

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87201
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 08 2010
HOBBSOCD

WELL API NO. 30-025-26341
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1557
7. Lease Name or Unit Agreement Name: State C Tr 11
8. Well Number 11
9. OGRID Number 157984
10. Pool name or Wildcat Hardy Blinebry
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3524'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Occidental Permian Limited Partnership	3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>X</u> : <u>510</u> feet from the <u>south</u> line and <u>560</u> feet from the <u>east</u> line Section <u>2</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3524'			
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____			

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.
See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/7/10
Type or print name David Stewart E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

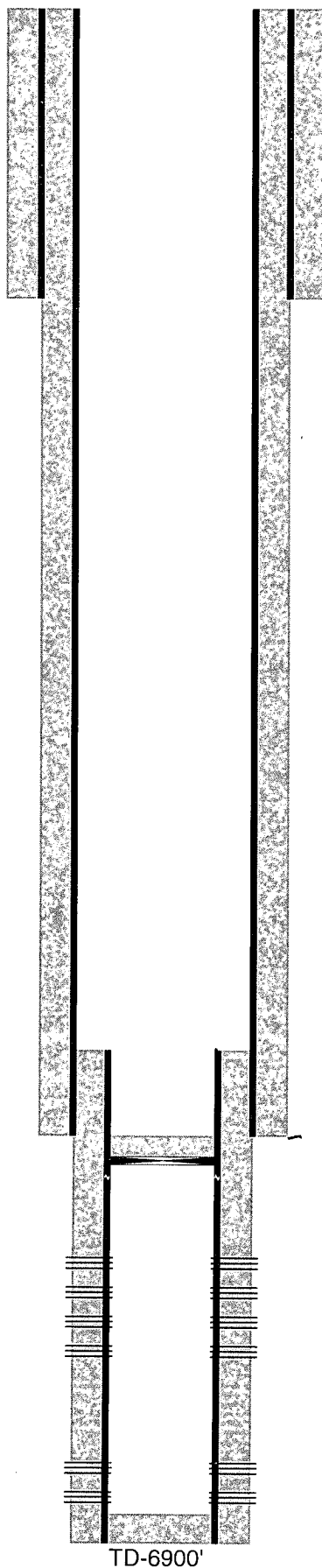
APPROVED BY [Signature] TITLE STAFF NRZ DATE 12-8-10
Conditions of Approval, if any:

TD-6900' PBTD-5135' Perfs-5764-6854' CIBP-5170'

13-3/8" 48# csg @ 1275' w/ 850sx, 17-1/2" hole, TOC-Surf-Circ
9-5/8" 32.3-36# csg @ 5060' w/ 2800sx, 12-1/4" hole, TOC-Surf-Circ
7" 20-23-26# csg @ 4806-6900' w/ 400sx, 8-3/4" hole, TOC-4806'-Circ

1. RIH & tag Cmt/CIBP @ 5135'
2. M&P 40sx cmt @ 4856-4756' WOC-Tag
3. M&P 45sx cmt @ 3750-3650'
4. M&P 45sx cmt @ 2800-2700'
5. M&P 45sx cmt @ 1325-1225' WOC-Tag
6. M&P 135sx cmt @ 300'-Surface
 10# MLF between plugs

Occidental Permian Ltd. - Current
State C Tr 11 #11
API No. 30-025-26341



17-1/2" hole @ 1275'
13-3/8" csg @ 1275'
w/ 850sx-TOC-Surf-Circ

12-1/4" hole @ 5060'
9-5/8" csg @ 5060' ✓
w/ 2800sx-TOC-Surf-Circ

5/99-Sqz Csg Lk @ 5274-5304' w/ 200sx

Perfs @ 5764-6178'

8-3/4" hole @ 6900'
7" csg @ 4806-6900'
w/ 400sx-TOC-4806'-Circ

Perfs @ 6719-6854'

135sx @ 300'-Surface

45sx @ 2800-2700'

55sx @ 4880-4730'

10/99-CIBP @ 5170' w/ 35' cmt

12-1/4" hole @ 5060'
9-5/8" csg @ 5060'
w/ 2800sx-TOC-Surf-Circ

Perfs @ 5764-6178'

8-3/4" hole @ 6900'
7" csg @ 4806-6900'
w/ 400sx-TOC-4806'-Circ

Perfs @ 6719-6854'

TD-6900'