

RECEIVED

DEC 07 2004

HOBBSDUCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26720

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-4109

7. Lease Name or Unit Agreement Name:

WALLINGFORD

8. Well Number

002

9. OGRID Number

229137

10. Pool name or Wildcat

MALJAMAR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG OPERATING, LLC

3. Address of Operator

550 W. TEXAS AVE., SUITE 1300, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter C : 330 feet from the NORTH line and 2309 feet from the WEST lineSection 32 Township 17S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,906' - GR

Pit or Below-grade Tank Application ☐ or Closure ☒Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ * Distance from nearest surface water _____ *Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbs; Construction Material * NONE WITHIN 1,000'.

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSED PLUGGING AND ABANDONMENT PROCEDURE:

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations.1) PUMP A 25 SX. CMT. PLUG @ 3,770'-3,520' (PERFS. X T/GRAYBURG); WOC X TAG TOP OF CMT. PLUG. Circ. w/ MLE

2) PUMP A 55 SX. CMT. PLUG @ 2,560'-2,010' (T/7-R X T/SALT); WOC X TAG TOP OF CMT. PLUG.

3) PUMP A 25 SX. CMT. PLUG @ 1,850'-1,600' (DV TOOL @ 1,748').

4) PUMP A 25 SX. CMT. PLUG @ 1,020'-770' (8-5/8" CSG. SHOE); WOC X TAG TOP OF CMT. PLUG.

5) PERF. 4-1/2" CSG. X ATTEMPT TO CIRCULATE TO SURFACE A 25 SX. CMT. PLUG @ 63'-3'.

6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON 1/2" STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE David A. Eyler TITLE AGENT DATE 08/23/10E-mail address: DEYLER@MILAGRO-RES.COMType or print name DAVID A. EYLERTelephone No. (432) 687-3033

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 12-8-10

Conditions of Approval, if any.

COG Operating LLC

Lease & Well # Wallingford #2

Spud - 3/11/80

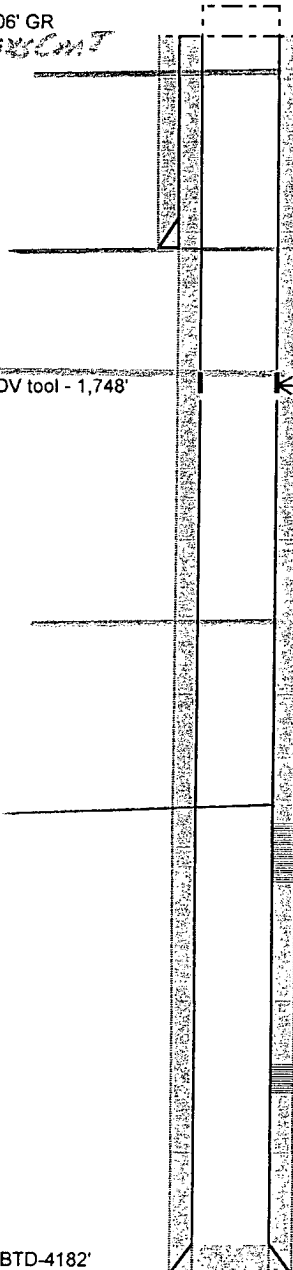
Lea County, INM

Sec 32, T17S, R32E, 330 FNL & 2309 FWL

KB -

Elevation - 3906' GR

*Port 4 sq 2 25x25 cmt
620 to 3*

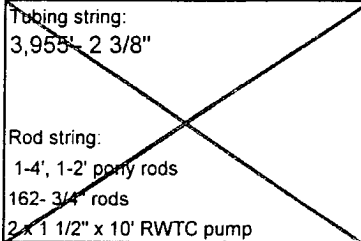


8 5/8" 24 # K-55 @ 920', 200 sxs CL C, circ cmt.

DV tool - 1,748'

Water flow when DO DV tool, squeezed w/300 sx DL C, 4% cc

1 JT. TBG. IN HOLE



*25x25 cmt.
1070' to 220'
WCC + TAG
25x25 cmt
1850' to 1600'*

*55x25 cmt.
2560' to 2010'
WCC + TAG*

*25x25 cmt
3770 to 3520'
WCC + TAG*

Graburg

3866-3952

Acidized w/?

Faced w/1,000 bbl lg, 27,500 # sd

San Andres

3996-4027

Acidized w/1,500 gal 15% NEFE, frac w/450 bbl lg, 10,000 # sd.

1st stage: 620 sx CL H, 5# slt, 10# sd/sk, tail 50 sx CL C, circ cmt.

2nd stage: 500 sx Hall Lite, 100 sx DL C,

4 1/2" 10.5# CW-55 R-2 ST&C csg @ 4216

PBTD-4182'

COG Operating LLC

Lease & Well #

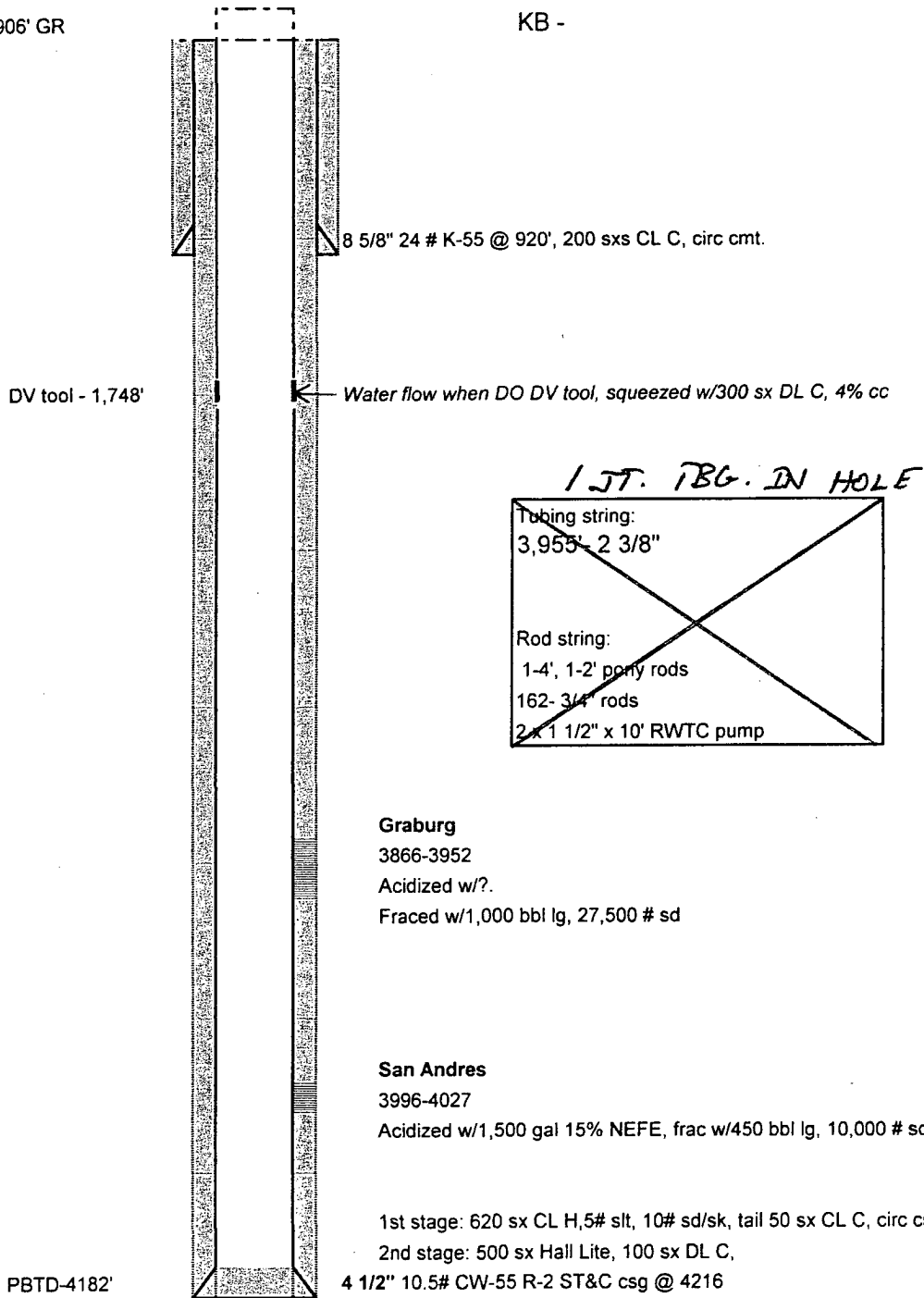
Wallingford #2

Spud - 3/11/80

Lea County, INM
Sec 32, T17S, R32E, 330 FNL & 2309 FWL

Elevation - 3906' GR

KB -



Prospect: Empire/Loco Hills/Maljamar**Field:** Maljamar**Est NRI:****Location:** Sec. 32, T17S, R32E, 330' FNL & 2309.3' FWL

3002526720

WELL HISTORY SUMMARY**SPUD:** 3/11/80**ELEV:** 3906'**PBTD:** 4182'**TD:** 4216'**SP Csg:** 8 5/8" 24# csg set @ 920' KB. Cmt w/200 sx CL C 2% CC, circ cmt.**LS Csg:** 4 1/2" CW-55, 10.5 # R-2, ST & C csg, 4216', DV tool @ 1,748'. 1st stage Cmt: 620 sx CL H, 5# slt, 10# sd, tail in w/50 sx CL C nt. Circ cmt off DV. 2nd stage: 500 sx Hall Lite, 10# gilsonite 15# slt/sk, tail in with 100 sx CL C 4% CC.**T SALT:****B SALT:****PERFS:** San Andres
3995-4027 20 holes
Acidized w/1500 gal 15% NEFE
Frac w/450 bbl lg, 10,000 # sd,

Grayburg
3866-3952
Frac w/1,000 bbl lg, 27,500 # sd**Producing from perfs @ 3866 – 4027'.**

06/24/1996	RU-Knox Services & pump 250 gals 15% NEFE acid down casing.
02/04/1997	RU-BJ. & pump 250 gals 15% NEFE acid down csg. Shut-in for 2 hours & circ. until acid was spent.
03/19/1998	Pump down backside 300 gals. 15% HCL PentaxII acid for scale control.
07/28/1998	pump down backside 250 gals. 15% HCL PentaxII acid for scale control.
03/31/2005	MIRU unit 80, POH and change out pump run 2 x 1 1/2 x 10' RWTC and 162-3/4" rods, put back to pumping clean up rig down.