Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103 October 13, 2009
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88340 District II 1301 W. Grand Ave., Artesia, NM 88210 District II			WELL API NO. 30-025-36004	
1301 W. Grand Ave., Artesia, NM 882TO SUPPONSER VATION DIVISION District III 1220 South St. Francis Dr.			5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aziec, NM SOFF. 0.2 2010 Santa Fe NIM 87505			6. State Oil & Gas Leas	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-2443	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			<ul><li>7. Lease Name or Unit Agreement Name</li><li>Lotus SWD</li><li>8. Well Number</li></ul>	
1. Type of Well: Oil Well 🗌 Gas Well 🗌 Other SWD 🛩			1	·
2. Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575	, ;
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat	
4. Well Location			SWD; Delaware	
Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line				
Section 32 Township 22S Range 32E NMPM Lea County				
12 Check	Appropriate Roy to Indicate N	ntwo of Matica	Demonstran Othern Dete	
	Appropriate Box to Indicate Na			
NOTICE OF INTENTION TO: SUB: PERFORM REMEDIAL WORK PLUG AND ABANDON			SEQUENT REPORT OF:	
TEMPORARILY ABANDON 📋 CHANGE PLANS 🔲 COMMENCE DRI			LLING OPNS.	
DOWNHOLE COMMINGLE		CASING/CEMEN	Т ЈОВ	
OTHER:		OTHER:		
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>				
Yates Petroleum Corporation plans t necessary. Perforate 4 squeeze holes cement and pressure up to squeeze, s 5190' and establish circulation. Set above upper squeeze holes about 499 4460' and establish circulation. Set above upper squeeze holes about 4429 500 psi. Circulate sand off the RBP	s at 5380'. Set a cement retainer at 5 sting out of retainer and reverse out, a cement retainer at 5160'. Pump +, 90' and reverse out and pressure up, a cement retainer at 4820'. Pump +, 0' and reverse out and pressure up.	5330' and establish Perforate 4 squeez /-60 sx Class "C" c Perforate 4 squeez /-85 sx Class "C" c WOC 48 hrs. Drill	a pump in rate. Pump +/- ze holes at 5210' and 4910 ement and displace, sting ze holes at 4870' and 4440 ement and displace, sting out cement and retainers a	20 sx Class "C" <sup>2</sup> . Set a packer at +/- but and POOH to <sup>2</sup> . Set a packer at but and POOH to and pressure test to
Wellbore Schematics Attached				
Condition of Approval: Notify OCD HobbsPèr Underground Injection Control Progam Manualoffice 24 hours prior of running MIT Test & Chart11.6.C Packer shall be set within or less than 100feet of the uppermost injection perfs or open hole.				
	ase Dat			
I hereby certify that the information	above is true and complete to the be	et of my knowledge	a and ballof	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE (Lina Juerta TITLE Regulatory Compliance Supervisor DATE December 2, 2010)				
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@yatespetroleum.com</u> PHONE: <u>575-748-4168</u>				
APPROVED BY	matur TITLE ST	AFF MG	DATE /	2-8-10

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