

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DEC 08 2010

HOBBSUCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11147 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Intj</u> ✓		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator Resaca Operating Company		6. State Oil & Gas Lease No. 306443
3. Address of Operator 2509 Maurice Road, Odessa, TX 79763		7. Lease Name or Unit Agreement Name Cooper Jal Unit ✓
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>18</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>105</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3295' GL		9. OGRID Number <u>263848</u> ✓
		10. Pool name or Wildcat Jalmat/Langlie Mattix ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Perform MIT to put well back on for purpose of injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Perform MIT to put well back on for purpose of injection.

1)MIRU pump truck. 12/2/2010

2) Test annulus to 500 psi; 3 1/2" Arrow Set 1-X Packer set @ 3326'; Top Perf @ 3369'

3) Run chart, tested to 345 psi for 30 minutes & pulled chart for NMOC (OCD notified, chart witnessed by Mark Whitaker).

4) RD pump truck. Place well on injection @ approximately 600 BWPD and 670 psi. 12/2/2010

Spud Date:

07/12/1946

Rig Release Date:

12/2/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

12/3/10

Type or print name

Melanie Reyes

E-mail address:

melanie.reyes@resacaexploitation.com

PHONE:

(432) 580-8500

For State Use Only

APPROVED BY:

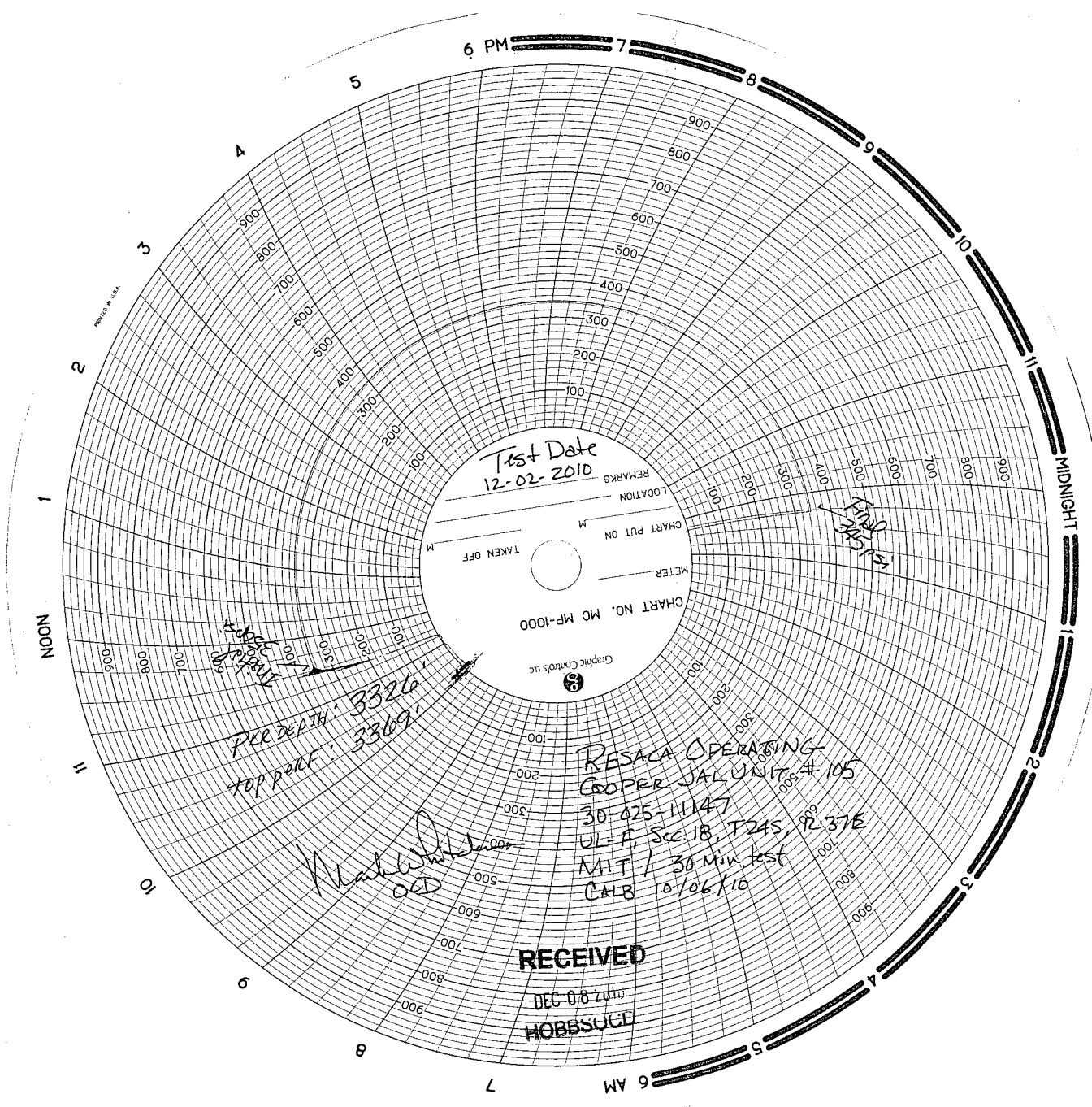
TITLE

STAFF MGR

DATE

12-8-10

Conditions of Approval (if any):



PER DEPTH: 3326
TOP PERF: 3369

RESACA OPERATING
COOPER JAL UNIT #105
30-025-11147
UL-F, Sec 18, T24S, R237E
MIT / 30 min test
CALB 10/06/10

RECEIVED
DEC 08 2011
HOBBSUCD