District I 1625 N. French Dr., Hobbs, NM 88240 District H 1301 W. Grand Avenue, Artesia, NM 88210 District III 1 000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-14: CLEZ July 21, 2008

For closed-loop systems that only use al ove ground steel tanks or haul-off bins and propose to implement waste removal/or closure, ubmit to the appropriate NMOCD District Offic.

Closed-Loop System Permit or Closure Plan Application

(that only above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

closed-loop system that only use above ground steel tanks or haul-off bins and pi	ropose to implement waste removal for closure, please submit a Form, C 144.
Please be advised that approval of this request does not relieve the operator of liabilit	v should operations result in pollution of surface water, ground water or the
environment. Nor does approval relieve the operator of its responsibility to comply wi	th any other applicable governmental authority's rules, regulations or ord mances.
Operator: Mack Energy Corporation	OGRID #: 013837
Address: P.O. Box 960 Artesia, NM 88210-0960	
Facility or well name: Road Runner Federal Com #1#	
API Number: 30-005-29/64 OC	D Permit Number:
U/L or Qtr/Qtr H Section 24 Township 15S	Range 30E County Chaves
Center of Proposed Design: LatitudeLo	ongitudeNAD;
Surface Owner: Federal State Private Tribal Trust or Indian Allo	
Closed-loop System: Subsection H of 19.15.17.11 NAIAC	
Operation: Drilling a new well Workover or Drilling (Applies to activity	ties which require prior approval of a permit or notice of intent)
☐ Above Ground Steel Tanks or ☒ Haul-off Bins	The state of the s
3.	
Sign: Subsection C of 19.15.17.11 NMAC	
12" x 24", 2" lettering, providing Operator's name, site location, and emerg	ency telephone numbers
Signed in compliance with 19.15.3.103 NMAC	
Closed-loop Systems Permit Application Attachment Checklist: Subsection	tion B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application	
attached Design Plan -based upon the appropriate requirements of 19 15 17 11 N	IM A C
Design Plan -based upon the appropriate requirements of 19.15.17.11 N Operating and Maintenance Plan - based upon the appropriate requirements Closure Plan (Please complete Box 5) - based upon the appropriate requirements	ents of 19.15.17.12 NMAC
Previously Approved Design (attach copy of design) API Number:	
Previously Approved Operating and Maintenance Plan API Number:	
Waste Removal Closure For Closed-loop Systems That Utilize Ahove Gro	und Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please indentify the facility or facilities for the disposal of liqui	ids, drilling fluids and drill cuttings. Use attachment if more than two
facilities are required. Disposal Facility Name: Controlled Recovery Inc	Disposal Facility Permit Number:NM-01-0006
Disposal Facility Name:	Disposal Facility Permit Number:
Will any of the proposed closed-loop system operations and associated activities occur. Yes (If yes, please provide the information below) No	
Reguired for impacted areas which will not he used for future service and oper	antaus.
Soil Backfill and Cover Design Specifications based upon the appropri	iate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements o	f Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements	of Subsection G of 19.15.17.13 NMAC
Operator Application Certification:	
I hereby certify that the information submitted with this application is true, acc	surate and complete to the best of my knowledge and belief.
Name (Print): Jerry W. Sherrell	Title: Production Clerk
Signature: Jung W. Shenall	Date: 8.31.2010
e-mail address: jerrys@mackenergycorp.com	Telephone: 575-748-1288
Form C-1 44 CLEZ Oil Conservat	

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OCD Approval: Permit Applies on (including closure plan) Clos	sure Plan (only)
OCD Representative Signature:	Approval Date: 12/8/10
Title: Geologist	Approval Date: 12/8/10 OCD Permit Number: 1-02689
The closure Report (required within 60 days of closure completion): Subsections: Operators are required to obtain an approved closure plan. The closure report is required to be submitted to the division within 60 day section of the form until an approved closure plan has been obtained and	prior to implementing any closure activities and submitting the closure report. ys of the completion of the closure activities. Please do not complete th's
	Closure Completion Date:
two facilities were utilized.	stems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: s, drilling fluids and drill cuttings were disposed. Use attachment if more than Disposal Facility Permit Number: NM-01-0006
	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) NO	
Required for impacted areas which will not be used for future service and of Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	perations:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this clobelief. I also certify that the closure complies with all applicable closure	sure report is true, accurate and complete to the best of my knowledge a id requirements and conditions specified in the approved closure plan
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Mack Energy Closed Loop System Design Plan

Equipment list,

- 2-414 Swaco Centrifuges
- 2- 4 screen Mongoose shale shakers
- 2- CRI Bins with track system.
- 2-500 BBL frac tanks for fresh water
- 2-500 BBL frac tanks for brine water

Operations and Maintenance

Closed Loop equipment will be inspected duily by each tour and any necessary maintenance performed.

Any leak in system will be repaired and for contained immediately.

OCD notified within 48 hours.

Remediation process started.

Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off by CRJ(Controlled Recovery Inc. Permit NM-01-0006).