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District I	State of New Mexico	393.0720	01.02
District I t625 N. French Dr., Hobbs, NM 88240	Energy Minerals and Natural Resources	Form C-14 +	21, 2008
District H 1301 W. Grand Avenue, Artesia, NM 88210	Department	For closed-loop systems that only use a m	ove
District III I 000 Rio Brazos Road, Aztec, NM 8741 0	Oil Conservation Division	ground steel tanks or haul-off bins and) r	ropose ubm(t
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr. Santa Fe, NM 87505	to implement waste removal. for closure, su to the appropriate NMOCD District Office.	·
	oop System Permit or Closure Plan		
<u>(that only above ground s</u>	steel tanks or haul-off bins and propose to implement	it waste removal for closure)	
Instructions: Blass submit one application (Form	Type of action: 🛛 Permit 🗋 Closure a C-144 CLEZ) per individual closed-loop system reque	at Fox any application managed athen than for a	_
closed-loop system that only use above ground ster	el tanks or haul-off bins and propose to implement waste	e removal for closure, <i>please</i> submit <i>a Form</i> , (-)	144.
environment. Nor does approval relieve the operator of	t relieve the operator of liability should operations result i f its responsibility to comply with any other applicable gov	in pollution of surface water, ground water or t o eramental authority's rules, regulations or ord a	nances.
i. Operator: <u>Mack Energy Corporation</u>	OGRID #:	013837	
Address: P.O. Box 960 Artesia, NM 882	10-0960		
Facility or well name: Wilee Coyote Federal	#1 44	2.	
API Number: 319-005-	29165 OCD Permit Number:	11-02690	
U/L or Qtr/Qtr A Section 24	Township 15S Range 30E	County Chaves	
Center of Proposed Design: Latitude			983
Surface Owner: 🔀 Federal 🗔 State 🛄 Private [
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Closed-loop System: Subsection H of 19.15			
	or Drilling (Applies to activities which require prior a	pproval of a permit or notice of intent)	kА
Above Ground Steel Tanks or X Haul-off Bi	ns		
Sign: Subsection C of 19.15.17.11 NMAC			
12" x 24", 2" lettering, providing Operator's n	ame, site location, and emergency telephone numbers		
Signed in compliance with 19.15.3.103 NMA	2		
Closed-loop Systems Permit Application Att	achment Checklist: Subsection B of 19.15.17.9 NMA	с С	
Instructions: Each of the following items must b	e attached to the application. Please indicate, by a ci	o heck mark in the box, that the documents (re	e
attached Design Plan -based upon the appropriate re			
Operating and Maintenance Plan - based up	pon the appropriate requirements of 19.15.17.12 NMA	c	
	sed upon the appropriate requirements of Subsection C	C of 19.15.17.9 NMAC and 19.15.17.13 NM 4	'C
Previously Approved Design (attach copy of Previously Approved Operating and Maintenance		_	
3.			:
Waste Removal Closure For Closed-loop Syste Instructions: Please indentify the facility or facil facilities are required.	ms That Utilize Above Ground Steel Tanks or Hau ities for the disposal of liquids, drilling fluids and dr	<u>l-off Bins Onlv: (</u> 19.15.17.13.D NMAC) Ill cuttings. Use attachment if more than two	,
Disposal Facility Name: Controlled Recover	TY Inc Diagonal Pagifist Page	mit Number: NM-01-0006	
Disposal Facility Name:		mit Number:	
	ins and associated activities occur on or in areas that will	not be used for future service and operations?	
Required for impacted areas which will not he us	ed for future service and operations		
Soil Backfill and Cover Design Specification	ins based upon the appropriate requirements of Subs	ection H of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the	appropriate requirements of Subsection I of 19.19 appropriate requirements of Subsection G of 19.19	15.17.13 NMAC	
Operator Application Certification:			<u> </u>
	th this application is true, accurate and complete to the	best of my knowledge and to the	
Name (Print): Jerry W. Sherrell			
A I C N	Title: Product		
Signature: Cange W. Arenald	Date:		
e-mail address: jerrys@mackenergycorp.com	Telephone: 575	5-748-1288	
Form C-1 44 CLEZ	Oil Conservation Division	Page 1 of 2	

FAX NO.

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FAX NO.

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OCD Approval: Permit Applies on (including closure plan) Closur		
OCD Representative Signature:	Approval Date: 12 8/10	
Title: Geologist	Approval Date: 12 8/10 OCD Permit Number: <u>P1-02690</u>	
". <u>Closure Report (required within 60 days of closure completion):</u> Subsecti Instructions: Operators are required to obtain an approved closure plan pri The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the	or to implementing any closure activities and submitting the closure report. of the completion of the closure activities. Please do not complete the	
Closure Completion Date:		
Closure Reports Regarding Waste Removal Closure for Closed-loop Syste Instructions: Please indentify the facility or facilities for where the liquids, a two facilities were utilized Disposal Facility Name:Controlled Recovery Inc	ms That Utilize Above Ground Steel Tanks or Haul-off Bins Only drilling fluids and drill cuttings were disposed. Use attachment if mere than	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on Yes (If yes, please demonstrate compliance to the items below)	or in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and open Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	rations:	
im Operator Closure Certification: I hereby certify that the information and attachments submitted with this closur belief. I also certify that the closure complies with all applicable closure re	re report is true, accurate and complete to the best of my knowledge as d equirements and conditions specified in the approved closure plan.	
Name (Print):	Title:	
Signature:	Date:	
ail address: Telephone:		

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Mack Energy Closed Loop System Design Plan

Equipment list,

- 2-414 Swaco Centrifuges
- 2- 4 screen Mongoose shale shakers
- 2- CRI Bins with track system
- 2- 500 BBL frac tanks for fresh water
- 2- 500 BBL frac tenks for brine water

Operations and Maintenance

Closed Loop equipment will be inspected duily by each tour and any necessary maintenance performed.

Any leak in system will be repaired and /or contained immediately. OCD notified within 48 hours.

Remediation process started.

Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled offby CRJ(Controlled Recovery Inc. Permit NM-01-0006).