Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office	october 13, 2009
District I Energy, Minerals and Natural Resources N. French D., Hebbert M. (20) 1625 N. French District II	WELL API NO. 30-005-00943
1301 W. Grandpargs Artesia, NM 88210 OIL CONSERVATION DIVISIO	ON 5. Indicate Type of Lease
District III DEC U 9 ZU 10 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE /
1000 Rio Brazos Rd. Aztec, NM 87410 District IV District IV District IV District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	303735
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Rock Queen Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 89
2 Name of Operator	9. OGRID Number
Celero Energy II, LP	247128 /
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4 Well Location	Caprock; Queen
	and 660 feet from the East line
Section 36 Township 13S Range 31E	
11. Elevation (Show whether DR, RKB, RT,	
4391'KB	
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	AL WORK ALTERING CASING NCE DRILLING OPNS. PAND A
	/CEMENT JOB
DOWNHOLE COMMINGLE	OLINE (NY VOS
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CELERO ENERGY Dec. 08, 2010 DATE: MWM Caprock BY: FIELD: WELL: 89 LEASE/UNIT: **Rock Queen** COUNTY: Chaves STATE: **New Mexico** KB = 4.391'Location: 1980' FSL & 660' FEL, Sec 36I, T13S, R31ECM GL = 4,382'SPUD: 03/56 COMP: 03/56 **CURRENT STATUS: Producer** API = 30-005-00943Original Well Name: State U #14 12-1/4" hole 8-5/8" 24# @ 305' w/200 sx; calc'd TOC at surface Perf @ 355' & circulate 5-1/2" and 5-1/2"-by-8-5/8" annulus w/110 sx T-Anhy @ 1410' 17-7/8" hole T-Salt @ 1500' B-Salt @ 2180' **Proposed P&A** T-Yates @ 2290' T-7Rvrs @ 2430' T-Queen @ 3075' Perf & sqz 40 sx @ 1400'-1500' Perf & sqz 40 sx @ 2080'-2180' Calc TOC @ 2557'; enlargement=10%, yield=1.26 ft3/sk Tag Spot 15 sx 3073'-2973'(or above 5-1/2" 14# @ 3073' w/100 sx Top of Queen @ 3075: Queen Open Hole: 3075' - 3077' (03-56) PBTD - 3077' TD - 30771

CELERO ENERGY DATE: Dec. 08, 2010 FIELD: Caprock BY: MWM LEASE/UNIT: **Rock Queen** WELL: 89 COUNTY: Chaves STATE: **New Mexico** Location: 1980' FSL & 660' FEL, Sec 36I, T13S, R31ECM KB = 4,391'SPUD: 03/56 COMP: 03/56 GL = 4,382'**CURRENT STATUS: Producer** API = 30-005-00943Original Well Name: State U #14 12-1/4" hole 8-5/8" 24# @ 305' w/200 sx, calc TOC at surface T-Anhy @ 1410' 7-7/8" hole T-Salt @ 1500' B-Salt @ 2180' T-Yates @ 2290' T-7Rvrs @ 2430' **EXISTING** T-Queen @ 3075' Calc TOC @ 2557'; enlargement=10%, yield=1.26 ft3/sk 5-1/2" 14# @ 3073' cmt'd. w/ 100 sx (DNC) Top of Queen @ 3075: Queen Open Hole: 3075' - 3077' (03-56) PBTD - 3077' TD - 3077'