

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

DEC 08 2010

HOBBSSOOD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.

NMLC063798

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company

3a. Address

P. O. Box 21468, Tulsa, OK 74121-1468

3b. Phone No. (include area code)

918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW NE (660' FNL & 1980' FEL) Sec. 12-24S-33E

7. If Unit of CA/Agreement, Name and/or No.

Bell Lake Unit

8. Well Name and No.

Bell Lake #19

9. API Well No.

30-025-26257

10. Field and Pool or Exploratory Area

S. Bell Lake (Delaware)

11. Country or Parish, State

Lea/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is to request approval to TA above well. The well is under evaluation for conversion to SWD. If operations to convert proceed as planned, operations could begin in July 2011. We request approval to TA for one year.

FAILURE TO SUBMIT production Reports Asper Federal Regulations.

SUBMIT NOI TO BIA WITHIN 30 days

LAST Reported Prod 3/07

LAST Prod. Prior to 8/89 well HAS BEEN STARTA

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Charlotte Van Valkenburg

Title Technical Coordinator

Signature

Charlotte Van Valkenburg

Date

11/22/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DENIED

/s/ JD Whitlock Jr

Title LPE1

Date

12/3/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CF0

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

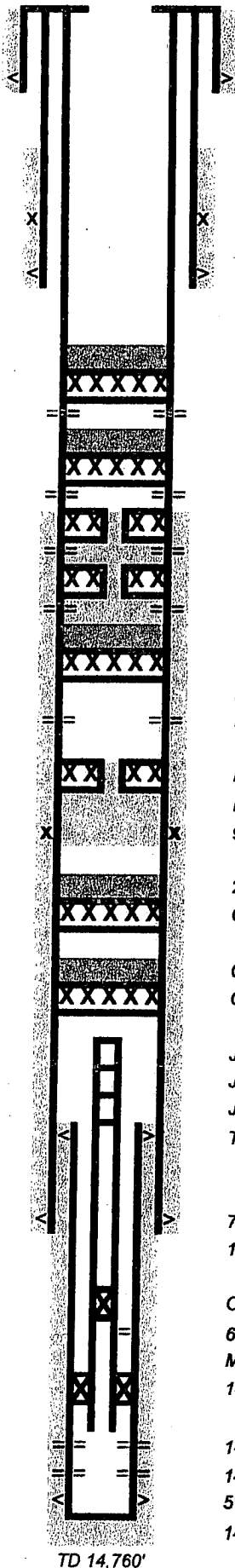
WELL DIAGRAM - (11-23-10)

BELL LAKE UNIT #19

660' FNL & 1980' FEL

SECTION 12-24S-33E

LEA COUNTY, NM



> 16" 65# H40 @ 700'
w/575 sxs

TOC @ 1280' (TS)

3000' DV tool

w/1700 sxs

10-3/4" 45.5# K55 @
5245' w/1400 sxs

CIBP @ 8135' w/ 35' cmt
Cherry Canyon 8160-68'

CIBP @ 8380' w/ 35' cmt
U. Bell Lk Sd 8410-50'

Retainer 8502' w/ 100 sx
Bell Lk Sd 8532-40'
Retainer 8575'

Sqz holes @ 8600'

CIBP @ 8900' w/ 20' cmt
BONE SPRINGS
8941'-8978' O/A

Retainer 8995'
BONE SPRINGS
9001'-9043' O/A

20' CMT
CIBP 9568'

Cmt on top to 11,350'
CIBP 11,400'

Jet cut 11,960'
Jet cut 12,000'
Jet cut 12,335'
TOL @ 12,424'

7-5/8" 33.7# N80 @
13,000' w/955 sxs

CIBP @ 14,000'
6-1/4" holes @ 14,113'
Model FAB pkr @
14,140' w/tail pipe assy

14,326-38'
14,338' & 14,350'-354'
5" 18# N80 liner btm @
14,758' w/400 sxs

SPUD: 3-25-79 COMP: 9-14-79 TD: 14,760' PBTD: 14,473' GR: 3620'
API# 30-025-26257

COMPLETION:

PF: 14,326-38'

A w/2500 g 6% Hcl 1.5% HF w/flouro surfactant; 148,000 SCFN2

PF: 14,326-354'

Frac w/8000 g methanol; 8000 g liquid CO2

WO: 10/80: Jetted w/CT & N2, flw'd 94 MCFD

WO: 9/81: TA well - RIH w/2.343 GR. Cud not get past 13,780'. RIH w/1-1/2" sinker bar cud not get past 13,897'. Salt/sd in jars. Pmp 40 bbls FW. Press to 6000#. Tbg plugged RIH w/1-3/4" bailer to 14,140'. Run 2.343 GR. Hit many obstructions. Stuck @ 1004'. RIH w/2.34 broach to 13,770' got stuck. Jarred loose. Rec'd pieces of plastic coating. RDMO.

WO: 1/92: RIH w/1-7/16" sinker bar to 14,114'. RIH w/2.03 SB to 14,001'. Stuck at 13,875'. Work free. POOH. RDMO.

WO: 4/92: RH to 14,146', raise to 14,113', shoot 6 holes in tbg w/1-3/8" tbg punch. Attempt to release from pkr, FP shows tbg stuck @ 12,380'. RIH w/tbg CIBP (1.906") set @ 14,000'. Shot off tbg @ 12,335'. Cud not pull shot tbg @ 12,000'. Cud not pull tbg. Shot tbg @ 11,990'. POOH w/tbg. RIH w/6.343" GR to 11,900'. Set CIBP @ 11,400'. Dump cmt on top to 11,350'.

WO: 07/08: TEST BONE SPRINGS

Found mud in hole and gas pressure (leaking CIBP???)

Set CIBP 9568' w/20' cmt on top. Circ hole clean.

PF: BONE SPRINGS: 9001-2; 7-10; 13-16; 20-24; 27-28; 35; 38; 41-43 (1spf)
Acid w/1500 gal 15% NEFE. Swab test. Some oil. Mostly water.

Set retainer 8995'. Sqz w/200 sxs

PF: BONE SPRINGS: 8941; 44; 45; 62; 63; 64; 66; 67; 68; 70; 72; 75; 76; 78
Acid w/1500 gal 15% NEFE. Swab test. Some water. No Oil Sho.

3/22/10: Perf Bell Lake sd- 8532-40', prod wtr. Sqzd and reperf, still prod wtr. Set cmt retainer @ 8502' & sqz w/ 100 sx. Perf U. Bell Lake, 8410-50'. Set CIBP @ 8380' w/ 35 sx cmt on top. Perf Cherry Canyon 8160-68'. Set CIBP @ 8135' w/ 35 sx cmt on top. Test 7-5/8" csg to 1500#. Left well SI w/ tbg in hole.

TD 14,760'