

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOBB'S
OCD-ARTESIA RECEIVED

DEC 08 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3a. Address
15 Smith Road
Midland, Texas 79705

3b. Phone No. (include area code)
432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1491' FNL & 1048' FEL, T-24S, R-37E, Sec 35

5. Lease Serial No.
NM 14218

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
C.C. Fristoe B Federal NCT-2 #24

9. API Well No.
30-025-34262

10. Field and Pool or Exploratory Area
Justis Blinbry

11. Country or Parish, State
Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8-29-10: MIRU. 8-30-10: Clean out fill. 8-31-10: Clean out wellbore dn to 4926 w/1" tbg. Tbg parted. Unable to fish. 9-02-10: Mill on fish.
9-03-10: Tag fish @ 771'. Mill dn 10". 9-04-10: Mill. 9-08-10: Free point tbg. 9-11-10: Mix & Pump 72 sx cl c w/7% Halad 322 @ 14.8#.
9-12-10: RU wireline to run string shot to back off tbg. 9-13-10: TIH w/chemical cutter to 1495. 9-15-10: TIH w/jet cutter & stuck in fish.
9-16-10: Tag TOF @ 2575'. 9-17-10: TIH W/new 1" tbg. Latch on Fish. Tag fish @ 3148. 9-20-10: TOH w/string mill & pull 10 stands. EOT @ 1600'. Tag bad spot in csg @ 960. 9-21-10: Work over fish & work dn to 3215. Move 2 3/8" tbg @ 3'. 1" tbg parted. Left tbg below parted 4 1/2" csg.
9-22-10: Tag up on fish @ 3157. 9-23-10: Tag fish @ 4458. BLM rep said we could pump cmt fr 4458-3900. 9-24-10: Mix & pump 31 sx Cl C cmt. Flush to balance spot to 3977. WOC. TIH w/tbg & tag @ 3999. (Witnessed by Marlan Deaton, BLM) 9-25-10: TIH w/tbg & tag @ 3767. Circ w/9.5# plug mud. Mix & pump 25 sx Cl C Cmt. Displace w/9.5# plug mud. PUH to 2608. Mix & Pump 35 sx Cl C Cmt. TOC above 2100'. Pump dn 4 1/2" csg. Mix & pump 280 sx Cl C Cmt w/all cmt pump still had not circ cmt out 8 5/8". Flush w/5 BFW. SI 8 5/8" csg w/270# on Tbg. 9-26-10: PU tbg. Tag cmt top. Pump cmt. Tag cmt @ 256'. Mix & Pump 35 sx Cl C Cmt. Fill csg.

Well is plugged and abandoned.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Reclamation Due 3-25-11

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Pinkerton

Title Regulatory Specialist

Signature

Date 11/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DEC 09 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

