

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCD-HOBBS

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OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other		5. Lease Serial No. NM 120908
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: <u>Injection/Disposal well</u>		6. If Indian, Allottee or Tribe Name
2. Name of Operator OGX Resources, LLC		7. Unit or CA Agreement Name and No.
3. Address P.O. Box 2064 Midland, TX 79702		8. Lease Name and Well No. Turquoise "30" Federal SWD, #1
3a. Phone No. (include area code) 432 684-1287; 684-6381		9. API Well No. 30 025 33455
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1930' FNL & 1980' FWL, Sec 30, T24S, R32E At surface At top prod. interval reported below At total depth Same		10. Field and Pool or Exploratory Undesignated; Wildcat Delaware
14. Date Spudded 03/04/2010		11. Sec., T., R., M., on Block and Survey or Area 30; T24S; R32E
15. Date T.D. Reached 03/18/2010		12. County or Parish Lea
16. Date Completed 03/24/2010 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		13. State NM
18. Total Depth: MD TVD 8754'		17. Elevations (DF, RKB, RT, GL)*
19. Plug Back T.D.: MD TVD 7030'		
20. Depth Bridge Plug Set: MD TVD 7040'		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48#	0	622'		600 sx C		surface	0
11	8 5/8	32#	0	4470'		1200 sx C		surface	0
7 7/8; 5.5	5 1/2	15.5; 17#	0	8754'	3232' - tie	800; 550 sx C	14.8#	surface	0

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5670	5679'						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware - Injection	5725	5954	5725-5954		45	open
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
5725-5954	58,522 gals gel w/129,213# sand
Re-entry of Devon Energy Corp., P&A 06/22/2002. Logs on file w/BLM & submitted w/C-108 application.	
Administrative Order SWD-1203 January 27, 2010. MIT test Sundry submitted 03/24/2010.	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

DEC 5 2010

J. [Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

ELG 12-9-10

SWD 1203

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

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 Bureau of Land Management
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 Carlsbad Field Office
 Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ann RitchieTitle RegulatorySignature Date 11/11/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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