New Mexico Oil Conservation Division, District 1

Form 3160-5 (April2004)

UNITEDSTATE 25 N. French Drive

DEPARTMENT OF THE HOPEFORM 83240

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

NM 17432

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

				7 1011	
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NM-72442				
I. Type of Well Oil Well	Gas Well Other	~		8. Well Name and No.	
2. NameofOperator Celero Energy II, LP /				9. API Well No.	
3a. Address 3b. PhoneNo. (include area code) 400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883				30-005-20661 10. Field and Pool, or Exploratory Area Chaves Queen, Gas Area SE 11. County or Parish, State Chaves, NM	
4. Location of Well (Footage, Sec 660' FSL & 660' FWL UL: M, Sec 20, T13S, R3					
12. CHECK AF	PPROPRIATE BOX(ES)T	O INDICATE NATUR	E OF NOTICE, RE	EPORT, OR OTHER DATA	
TYPEOF SUBMISSION	TYPEOF ACTION				
	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen FractureTreat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	Well Integrity Other	
If the proposal is to deepen dire	ectionally or recomplete horizon	tally, give subsurface location	ons and measured and tr	any proposed work and approximate duration thereous vertical depths of all pertinent markers and zones	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1) RU pulling unit, 1" tubing and tools, and air unit.

2) RIH with 1" tubing and clean out to TD.

3) RD and return to production.

RECEIVED

DEC 0 9 2010 HOBBSOCD

FOR 3 MONTH PERIOD MAR 0 2 2011

14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)	1					
Lisa Hunt	Title Regulatory Analyst					
Signature Sisa Hunt	Date 11/22/2010					
ACCEPTED FOR SECRET OR STATE OFFICE USE						
Approved by SIDAVID R. GLASS Conditions of approval, in Figure attached proposal of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon. Title 18 U.S. C. Section 10 DANJ DIR 431AS Section 1212, make it a cristates any false, fire proposed from the proposed proposed from the prop						

(Instructions on page 2)

