

October 13, 2009

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

Geology, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39125

5. Indicate Type of Lease

STATE ☒FEE ☐☒

6. State Oil & Gas Lease No.

306907

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number

501

9. OGRID Number

270265

10. Pool name or Wildcat

Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

SandRidge Exploration and Production LLC

3. Address of Operator

2130 W. Bender Hobbs, NM 88240

4. Well Location

Unit Letter H : 2630 feet from the North line and 660 feet from the East line
Section 18 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4215 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Clean out, Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-1-10 MIRU. POH w/rods & pump. NDWH, NUBOP. POH w/2 7/8" tbg. RIH w/4 3/4" - bit sub - 2 7/8" tbg tally in hole. Tag @4802'. POH w/21jts

12-2-10 RIH w/5 1/2" pkr - 2 7/8 tbg testing tbg & pkr to 6000 psi.

12-3-10 Acidize perf 4192-4726 w/4000 gals 15% anti-sludge acid w/H2s scavenger w/1500# rock salt in 4 stages.

12-4-10 Swabbed well - 17 runs - 27 bbs w/8% oil cut

12-6-10 Swab well - 15 runs - 30 bbs 20% oil. RIH w/2 7/8" notch collar, 2 7/8" tbg tag @4780'. Circulate FW clean out at 4802. Circ clean. POH w/2 7/8" tbg, RIH w/production tbg. NDBOP, wet TAC w/14,000# tension. NUWH.

12-7-10 RIH w/pump & rods. Run pumping unit, pressure up to 500 psi - OK. RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen RobinsonTITLE Regulatory AnalystDATE 12-9-10Type or print name Colleen RobinsonE-mail address: crobenson@sdrge.comPHONE: 738-1739

For State Use Only

APPROVED BY: [Signature]TITLE PETROLEUM ENGINEERDATE DEC 10 2010

Conditions of Approval (if any):



Caprock Malajar Unit # 501

API No. : 30-025-39125

Corp ID: 118482

WI: 100.00%

NRI: 75.79%

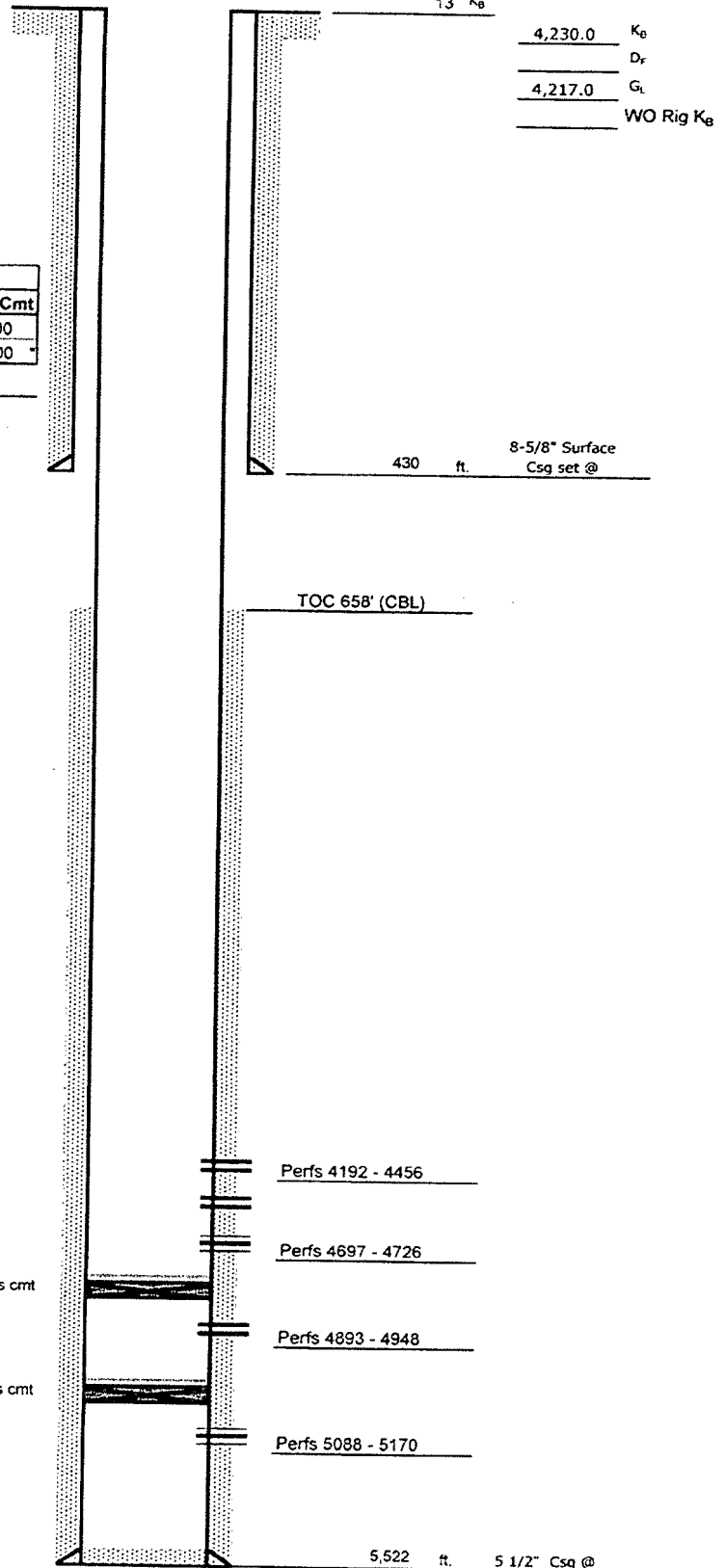
Location / Legal's : 2,630' FNL & 660' FEL
 Survey : I sec 18 twn 17S rng 33E
 Lat : 32.8344880
 Long : -103.6955560
 County - State : Lea Co., New Mexico
 Spud Date : 07-Feb-10
 Completion Date : 15-Feb-10
 Status : Producer - Active
 Field : Maljamar - Delaware Basin

Casing									
Section	Size	Wt.	Grade	Top	Set @	Jts	Hole Size	TOC	Sxs Cmt
Surface	8 5/8"	24#	K-55	0	433	10	12 1/4"	0	300
Production	5 1/2"	17#	J-55	0	5,507	137	7 7/8"	658	1,400

* 1000 sxs 'C' + 6% gel + 5% Salt FB 400 sxs + 2% gel + 2% Gyp + 10% Salt

Perfs					
Active	In-Active	Depths	SPF	Total	Status
03/12/10		4,192 - 4,456	2	117	Active
03/08/10		4,697 - 4,726	2	26	Active
03/08/10	03/12/10	4,893 - 4,948	2	52	Closed
03/03/10	03/08/10	5,088 - 5,170	2	42	Closed
					Active
					Active

Tubing					
Description	Size	Grade	Count	Length	Depth
K _g = 13					
Tubing	2 7/8	J-55	128	4,087	4,100
2 1/2" x 5 1/2" TAC			1	3	4,103
Tubing	2 7/8	J-55	19	610	4,713
API SN	2 7/8		1	1	4,714
Perf Sub	2 7/8		1	4	4,718
BPMAJ	2 7/8		1	33	4,751
Total items in hole: 151 Total depth:					



CIBP @ 4814 w/ 2 sxs cmt

CIBP @ 5050 w/ 2 sxs cmt

DWT
11/9/2010

PBTD: 5,463 ft.
TD: 5,507 ft.

11/10/2010

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