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Submit 2 Copies To Appropriate Diguet 0 1 2010 Office State of New Mexico Office Minerals and Natural Resources	Form C-103 , October 25, 2007
Office District I District II OH, CONSERVATION DIVISION	WELL API NO. 30-025-39364
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	FALCON 32 STATE 8. Well Number 5M
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. OGRID Number 6137
3. Address of Operator PO BOX 250, ARTESIA, NM 88211	10. Pool name or Wildcat Triste Draw MESA VERDE; DELAWARE West
4. Well Location Unit Letter: M , 330 feet from the SOUTH line and 810 feet from the WEST line	
Section 32 Township 23S Range 32E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PAND A COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
RE: Letter of Violation dated 9/23/2010	
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	IN HAS BEEN WELDED OR
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE TITLE: FOREMAN	DATE: 09/28/2010
TYPE OR PRINT NAME: ROGER HERNANDEZ E-MAIL: roger.hernandez@dvn.com PHONE: 575-748-0169 For State Use Only\	
APPROVED BY: Wash White TITLE Compliance	Officer DATE 12/10/2010
Conditions of Approval (if any):	em.