

OCD-HOBBS

Form 3160-3

(August, 2007)

RECEIVED

DEC 10 2010

HOBBSOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

COG Operating LLC

3a. Address

2208 W. Main Street
Artesia, NM 88210

3b. Phone No. (include area code)

575-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1650' FEL, Sec. 27-T20S-R33E, Unit G

Lat.

Long.

FORM APPROVED

OMB No. 1004- 0137

Expires: July 31, 2010

5. Lease Serial No.

NMNM123522

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.

Wish Federal #1 ☒

9. API Well No.

30-025-26241 ☒

10. Field and Pool, or Exploratory Area

Teas; Bone Spring ☒

11. County or Parish, State

Lea

NM ☒

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/ Resume)☐ Water Shut-off☒ Subsequent Report☐ Altering Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Change Plans☐ Plug and abandon☐ Temporarily Abandon☐ Convert to Injection☒ Plug back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/14/10 MIRU WSU.

10/15/10 Set CIBP @ 9460'. Dump 35' cmt on top of plug for new PBTD @ 9425'.

10/18/10 Perforate Bone Spring 8795', 8892', 8968 (20).

10/19/10 Acdz 8795-8968' w/2000 gal 7 1/2% HCL.

11/11/10 Frac 8795-8968' w/300600# sand & 254226 gal fluid.

11/17/10 Cleaned out sand to PBTD. Circulate hole clean.

11/19/10 RIH w/279 jts 2 7/8" J-5 tbg & set @ 9055'. Hung well on. RD WSU.

Producing from Bone Spring perms 8795-8968'

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Stormi Davis

Title: Regulatory Analyst

Signature:

Date:

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Title:

DEC 9 2010

Date:

DEC 13 2010

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office:

Is/ Dustin Winkler

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person who knowingly and willfully makes any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)