

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED
CONSERVATION DIVISION
DEC 10 2010
HOBBS

WELL API NO. 30-025-38730
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Edward State
8. Well Number 004
9. OGRID Number 229137
10. Pool name or Wildcat Maljamar; Yeso, West 44500
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4033 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 1300

Midland, TX 79701

4. Well Location

Unit Letter **K** : **1500** feet from the **South** line and **2290** feet from the **West** line
Section **16** Township **17S** Range **32E** NMPM County **Lea**

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type **DRILLING** Depth to Groundwater **110'** Distance from nearest fresh water well **1000'** Distance from nearest surface water **1000'**

Pit Liner Thickness: **12 mil** Below-Grade Tank: Volume **bbls**; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Add Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/7/10 Set RBP @ 5656 w/ 1 sack of sand on top.

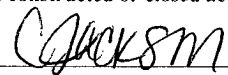
11/17/10 Paddock Perfs @ 5480 - 5600, 1 SPF, 20 holes. Acidize w/3,000 gals acid. Frac w/116,130 gals gel, 115,041# 16/30 Texas Gold sand, 18,820# 20/40 Super LC.

11/24/10 Release RBP.

11/29/10 RIH w/209 jts, J55, 6.5#, 2 7/8" tbgs, EOT@ 6843'.

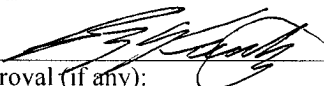
11/30/10 RIH w/ 2 1/2x2x20' pump. Hang on.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Regulatory Analyst DATE 12/2/10

Type or print name **Chasity Jackson** E-mail address: **cjackson@conchoresources.com** Telephone No. **432-686-3087**

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APPROVED BY:  TITLE PETROLEUM ENGINEER DATE DEC 13 2010

Conditions of Approval (if any):