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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM - 98189

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
20 North Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-235-3611

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
SHL: 2310' FSL & 1980' FEL Unit J Sec 30 T18S R32E
BHL: 360' FSL & 1980' FEL Unit O Sec 30 T18S R32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Nana 30 Fed 2H

9. API Well No.
30-025-39579

10. Field and Pool or Exploratory Area
Lusk: Bone Spring, North

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drilling Report</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/20/10: MIRU. Spud @ 19:30.

7/25-26/10: TD 17 1/2" hole @ 1036'. Notify BLM of csg run & cmt. RIH w/13 3/8" csg.

7/27-28/10: RIH w/13 3/8" csg. RU BJ, PT lines to 4300#. pump FW spacer 206 bbls LD/1000sx C + 20% CACL + .13#sx CF + 4% gel @ 13.5ppg 1.75YD. tail w/300sx C + 2% CACL + .13#SK CF @ 14.8ppg 1.35YD. Circ 227sx to surface. WOC. RDMO.

10/9-10/10: Notify BLM of intent to test surface csg. PT 13 3/8" 48# csg to 1210# for 30 min (good). Drill out cmt to 1045'. Commence drill of 12 1/4" hole.

10/11/10: TD 12 1/4" hole @ 2521'.

10/12/10: TIH w/9 5/8" 40# J-55 LTC csg to 2521'. Notify BLM of intent to cmt. Pump 705sx 35/65/4C w/5% NACL, .125#/sx cello flake, 1% SMS, 5% MPA-5, tail w/300sx class C w/.125#/sk cello flake. WOC.

10/29/10: TD @ 9022'. Pump 15 bbls mud clean spacer, 487sx class H cmt + 1.2% CD-32, displace w/108bbls wtr. Spot cmt @ 8200'-9022'.

10/30-31/10: Drill out cmt from 8090'-8121'. work directional tool from 8121' building curve.

11/6-7/10: TD 8 1/2" hole @ 10,028'. Notify BLM of intent to run csg & cmt. Run 5 1/2" 17" P110 csg to 10,025'. 63 jts buttress thread & 167 jts LTC. Shoe @ 10,025', Float shoe @ 9935', Marker jt @ 8746' & DV tool @ 4994'.

11/8/10: PT all surface lines to 4000#. cmt 1st stage w/575sx 35:65 POZ class H w/.7% FL-52A, 3% NACL, .3% ASA-301, .125#/sx cello flake, 6% Bentonite tail w/710sx 50:50 POZ class H w/5% NACL, .3% CD-32, .5% FL-25, .6% Sodium Metasilicate, .4% FL-52S. Drop plug, displace w/234 bbls wtr. open DV & circ 30bbls cmt/84 sx.

11/9/10: Cmt 2nd stage w/625sx class C + .125#sx cello flake + 3% BWOC Sodium Metasilicate + 157.8% FW. Tail w/125sx 60:40 POZ class C + 4% BWOW NACL + .125#sx cello flake + .2% BWOC Sodium Metasilicate + 4% BWOC MPA-5 + 65.4% FW. Displace w/116 bbls wtr, 76 bbls/149sx ret to surface. Released rig @ 15:00

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Spence Laird

Title Regulatory Analyst

Signature

Date 11/23/2010

THIS SPACE FOR FEDERAL OR STATE AGENCY USE ONLY

Approved by

PETROLEUM ENGINEER

Title

Office

DEC 8 2010

Date

/s/ Dustin Winkler

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)