

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

DEC 10 2010

HOBBSUCD

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-041-20942 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan Mesa 16 State ✓
8. Well Number 1 ✓
9. OGRID Number 241401 ✓
10. Pool name or Wildcat Wildcat Fusselman ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Torch Energy Services, Inc. ✓	
3. Address of Operator 1331 Lamar Ste. 1450 Houston, TX 77010	
4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 16 Township 4S Range 30E NMPM Roosevelt County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4613.3' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-7-10 Open well NIL psi, TIH w/ pkr assy & ret tool to 7960', latch/rel RBP, TOH tbg & tools, MIRU WL, RIH w/ gauge ring junk basket to 7900' to recv tool assy rubber elements, RIH w/ 5.500" WL set/RBP @ 7875', RU & pmp fsh wtr to brk circ, test RBP to 1000 psi OK, RIH w/ 3 1/8" 120° phasing 4 spf perf gun, perf Cisco/Penn 7850'-7857', 32 holes made, RDMO WL, TIH w/ retv head+pkrr assy+ 2.250" seating nipple + 2.875" TBG TO 7868'. MIRU acidizers, pmp 2% KCL to displace, spot 500 gals 10% acetic acid from 7868'-7298'. TOH w/ prk assy to 7775', pmp 10 bbls 2% KCL to rev circ acid into tbg, set pkr assy @ 7775', press to 500 psi OK, pmp 2% fsh wtr to brk form 2750 psi, increase to 1 bpm 3600 psi, pmp 15 bbls 2% KCL to flsh acid into Uppr Cisco/Penn 7850'-7857'. ISDP= 3780 psi/ 5 min SITP= 3720 psi/ 10 min SITP= 3710/ 15 min SITP= 3680 psi, LTR= 60 bbls. RDMO acidizers SWI SDFN

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Lightner TITLE Regulatory Consultant DATE 12/08/2010

Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 13 2010

Conditions of Approval (if any):